

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

received

OCT - 5 1993

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Operator Pogo Producing Company		Well API No. 30-025-32037
Address P. O. Box 10340, Midland, TX 79702-7340		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

CONFIDENTIAL

If change of operator give name and address of previous operator

**THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE. 3/1/93**

II. DESCRIPTION OF WELL AND LEASE

Lease Name Covington "A" Federal	Well No. 18	Pool Name, including Formation Red Tank Bone Spring <u>Unders</u>	Kind of Lease State, Federal or Fee	Lease No. NM-2379
Location Unit Letter <u>B</u> : <u>330</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>26</u> Township <u>22S</u> Range <u>32E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate EOTT Energy Corp	<input checked="" type="checkbox"/> EOTT Energy Operating LP	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1188, Houston, TX 77252		
Name of Authorized Transporter of Casinghead Gas Transwestern	<input type="checkbox"/> EOTT Energy Operating LP	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1188, Houston, TX 77252		
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 25	Twp. 22S	Rge. 32E
	Is gas actually connected? Yes		When? 10-1-93	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 7-23-93	Date Compl. Ready to Prod. 9-17-93		Total Depth 10,080'			P.B.T.D. 10,033'		
Elevations (DF, RKB, RT, GR, etc.) 3731.6' GR	Name of Producing Formation Bone Springs		Top Oil/Gas Pay 9974			Tubing Depth 9910		
Perforations 9974-10,000 2 spf 52 holes						Depth Casing Shoe 10,080		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
17-1/2	13-3/8		826			1000 sx-circ 200 sx		
11	8-5/8		4620			1600 sx		
7-7/8	5-1/2		10,080			1200 sx-TOC 4796 CBL		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 9-25-93	Date of Test 10-3-93	Producing Method (Flow, pump, gas lift, etc.) Pump		
Length of Test 24 hrs	Tubing Pressure 50#	Casing Pressure 50#	Choke Size None	
Actual Prod. During Test	Oil - Bbls. 103	Water - Bbls. 170	Gas - MCF 92	

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Richard L. Wright
Signature
Richard L. Wright, Division Operations Manager
Printed Name
10-4-93
Date
(915) 682-6822
Title
Telephone No.

OIL CONSERVATION DIVISION

Date Approved OCT 08 1993

By Paul Kartz
Orig. Signed by
Geologist

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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