

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
NM-2379

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well

Oil Well  Gas Well  Other

8. Well Name and No.

Covington A Federal No. 25

2. Name of Operator

Pogo Producing Company

9. API Well No.

30-025-32851

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

10. Field and Pool, or Exploratory Area

Red Tank Delaware West

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 330' FEL, Section 35, T22S, R32E

**CONFIDENTIAL**

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Spud &amp; Set Surface Csg</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRU Nabors #353. Spud @ 0200 hrs CST 02/09/95. Drilled 17-1/2" hole to 804'. TD reached 1830 hrs CST 02/09/95. Ran 18 jts 13-3/8" 54.5# J-55 ST&C casing. TPGS @ 804'. IFV @ 758'. Howco cmt'd casing w/ 750 sxs Halliburton Lite @ 12.8 ppg followed by 200 sxs Class "C" + 2% CaCl<sub>2</sub> @ 14.8 ppg. Plug down @ 0030 hrs CST 02/09/95. Recovered 300 sx excess cement. WOC 11-1/2 hrs. Cement has a compressive strength over 500 psi after 8 hours. Make cut-off. Weld on wellhead and test to 500 psi. NU BOP's and test to 1500 psi.

14. I hereby certify that the foregoing is true and correct

Signed

Title Senior Operations Engineer

Date April 27, 1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: