

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
P.O. Box 1980  
Hobbs, NM 88241  
FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM87268
2. Name of Operator Burlington Resources Oil & Gas Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 51810 Midland, TX 79710-1810      915-688-6943	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 1980' FEL Sec. 24, T22S, R32E	8. Well Name and No. Jackalope '24'      # 1 Federal
	9. API Well No. 30-025-32878
	10. Field and Pool, or exploratory Area West Red Tank Delaware Red Tank Bone Spring
	11. County or Parish, State Lea      NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other <u>Spud &amp; Casing Program</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11/30/96: Spud. Drld a 12 1/4" hole to 863'. Ran 19 jts of 9 5/8" K-55 36# csg and set @ 863'. Used 4 centralizers. Cmted w/lead-165 sxs 'C' + 4% gel + 2% CaCl2 + .25 pps flocele, tail w/200 sxs 'C' + 2% CaCl2 + .25 pps flocele. Circ. to surf. WOC 17.25 hrs.

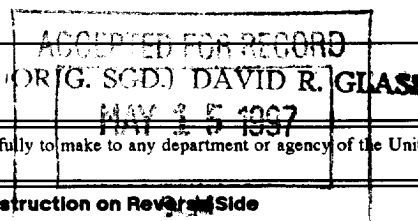
Drld a 8 3/4" hole to 4649'. Ran 103 jts 7" 23# K-55 csg and set @ 4649'. Used sixteen centralizers. Cmted in 2 stages: Stage One-Lead 620 sxs 'C' + 9 pps salt + 5 pps gilsonite + 1 pps ecorolite + .25 pps flocele, tail w/200 sxs 'C' + 2% CaCl2. DV tool @ 2431'. Stage Two-800 sxs 'C' + 9 pps salt + .25 pps flocele, tail w/100 sxs 'C' + 2% CaCl2. Circ. to surf. WOC 23 hrs.

Drld a 6 1/8" hole to 9014'. Ran 209 jts 4 1/2" K-55 11.6# csg and set @ 9014'. Used twenty centralizers. Cmted w/650 sxs 'C' + 50 pps Pozmix A + .60% Halad-9 + 2% bentonite + 3 pps KCl. Circ. to 4275' (TS). WOC 8 days.

14. I hereby certify that the foregoing is true and correct  
Signed [Signature] Title Regulatory Compliance Date 5/7/97

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side