N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.: LC 063458
6. If Indian, Allottee or Tribe Name:
7. If Unit or CA, Agreement Designation:
8. Well Name and No.: WARREN UNIT BLINEBRY/TUBB WF WELL # 203
9. API Well No.: 30-025-32995
10. Field and Pool, or Exploratory Area: Warren Blinebry/Tubb Oil & Gas
11. County or Parish, State: LEA, NM

1. Type of Well: [X] Oil Well [ ] Gas Well [ ] Other
2. Name of Operator: CONOCO INC.
3. Address and Telephone No.: 10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SURFACE: 1330' FSL & 10' FWL, SEC. 34, T 20S, R 38E, UNIT LTR 'L'
TD:

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
	[ ] Recompletion	[ ] New Construction
[X] Subsequent Report	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
[ ] Final Abandonment Notice	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other SPUD, SET CASING	[ ] Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-13-95 MIRU. SPUD WELL ON 7-15-95. DRILL 12 1/4" HOLE TO DEPTH OF 1510'.
GIH W/ 37 JTS 8 5/8" 24# K-55, ST&C CSG SET @ 1510'. SHOE SET @ 1510', COLLAR SET @ 1466'.
LEAD SLURRY 650 SX CLASS 'C' + 4% GEL + 2% CACL2 + 0.2% SMS. TAIL SLURRY 270 SX CLASS 'C'

+2% CACL. DISPLACED W/ 93 bbl WATER. CEMENT RETURNS 131 SX. NOTIFIED BLM @ 11:15 pm ON 7-16-95.
CONTINUE DRILLING7 7/8" HOLE TO TOTAL DEPTH OF 6982'.

8-8-95 GIH W/ 159 JTS 5 1/2" 15.5# K-55, LT&C CSG SET @ 6982'. SHOE SET @ 6982', COLLAS SET @ 6934'.

LEAD SLURRY 950 SX CLASS 'C' + 16% GEL + 0.3% CD-32+ 0.3% SMS + 3% SALT + .15% R-3.
TAIL SLURRY 375 SX CLASS 'C' + 1.1% FL-62 + 2% BA-90 + 3% A-5 + .3% CD-32 + .2% SMS.
DISPLACED W/ 164 bbl WATER. CEMENT RETURNS 170 SX. BUMPED PLUG @ 5:45 am ON 8-8-95 W/ 2300 PSI.
NOTIFIED BLM @ 6:10 pm ON 8-7-95.

RELEASED RIG @ 12 NOON ON 8-8-95.

CURRENTLY WAITING ON COMPLETION RIG.

ACCEPTED FOR RECORD
J. Lara
1995
HOBBS, NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signed: Bill R. Keathly Title: SR. REGULATORY SPECIALIST Date: 8-11-95

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DIST: BLM(5) NMOCD(1) BRK, TDS/ST, WELL FILE