

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Lease Designation and Serial No. NM-86150
2. Name of Operator Pogo Producing Company		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822		7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2310' FSL & 990' FWL, Section 35, T22S, R32E		8. Well Name and No. Red Tank 35 Federal #3 SW
		9. API Well No. 30-025-33149
		10. Field and Pool, or Exploratory Area West Red Tank Delaware
		11. County or Parish, State Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Spud, Set Surface & Production Casing</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud & Set Surface Casing - MIRU Nabors 301. Spud @ 1130 hrs CDT 10/22/95. Drilled 12-1/4" hole to 802'. TD reached 2400 hrs CDT 10/22/95. Ran 18 jts 8-5/8" 24# J-55 ST&C casing. Cmt'd w/ 375 sxs Lite "C" w/ 2% CaCl₂ 12.4 ppg. Tailed w/ 200 sxs "C" w/ 2% CaCl₂ 14.8 ppg. Circ'd 105 sxs excess. Total WOC 12 hrs. Cement has a compressive strength over 500 psi after 8 hrs. NU BOP's. Test to 1000 psi.

TD & Production Casing - Drilled 7-7/8" hole 802' to 6600'. TD reached @ 1445 hrs CST 10/30/95. Logged. Ran 147 jts 5-1/2" 17# LT&C casing. Cmt'd 1st stage w/ 1080 sxs Class "C" + 12 pps Gilsonite + 2.8 pps KCl + .3% H322 + .3% H344 @ 14.7 ppg. Open stage tool @ 2984'. Circ'd 176 sxs excess. Cmt'd 2nd stage w/ 850 sxs Halliburton Lite @ 12.4 ppg followed by 100 sxs Class "C" @ 14.8 ppg. Plug down @ 2100 hrs CST 10/31/95. Recovered 150 sxs excess cmt. ND BOP's. NU wellhead & test to 2500 psi.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Senior Operations Engineer Date 1/8/96

(This space for Federal or State office use)

Approved by _____ Title _____ Date 505

Conditions of approval, if any:

FEB 2 1996

