

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
5. Lease Designation and Serial No.  
LC 031695B  
6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ INJECTION Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 2630 FNL & 1330' FWL  
TD: Sec 34, T20S, R38E

7. If Unit or CA, Agreement Designation

8. V Warren Unit B1-Tue WFF  
Well #207

9. API Well No.

30-025-33619

10. Field and Pool, or Exploratory Area

Warren Drivard B1-Tue

11. County or Parish, State

LEA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other: Spud, set casings, release rig  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

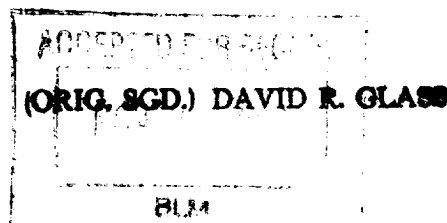
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-16-96: Spud 12 1/4" hole.

10-18-96: Ran 1495' of 8 5/8", 23#, M-50 casing, cemented with lead slurry - 505 sx of 35:65 Poz + 6% gel + 2% CaCl + .25#/sx cello+, tail slurry - 200 sx Cl C w/2% CaCl. Circulated 159 sx to surface, tested to 1000#.

11-4-96: Ran 6750' of 5 1/2", 15.5#, K-55 casing, cemented with lead slurry-525 sx of Cl C + 16% gel + 2% salt + 3/10% CD-32 + 3/10% SM, tail slurry - 700 sx Cl C + 1.1% FL-62 + 2% BA-90 + 3/10% CD-32 + 2/10% SM. Circulated 71 sx to pit. Install tubing head & test. Rig released.



RECEIVED  
NOV 15 10 11 AM '96  
BUREAU OF LAND MANAGEMENT  
ROSENBERG

14. I hereby certify that the foregoing is true and correct.

Signed

Title

Ann E. Ritchie  
REGULATORY AGENT

Date 11-13-96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side