

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-34199
5. Indicate Type of Lease
6. State Oil & Gas Lease No. STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
7. Lease Name or Unit Agreement Name Federal 24
8. Well No. 5
9. Pool name or Wildcat Blinebry Oil & Gas, East Warren Tubb, DK-Abo

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

1b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☒ OTHER ☐ Commingle all zones

2. Name of Operator
Sapient Energy Corp.

3. Address of Operator
8801 South Yale, Ste 150, Tulsa, OK 74137

4. Well Location
Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line
Section 24 Township 20S Range 38E NMPM

10. Date Spudded
11. Date T.D. Reached
12. Date Compl. (Ready to Prod.)
13. Elevations (DF & RKB, RT, GR, etc.)
14. Elev. Casinghead

15. Total Depth
7950'
16. Plug Back T.D.
7925'
17. If Multiple Compl. How Many Zones? 3
18. Intervals Drilled By
Rotary Tools
Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
Abo - 7322-7252', Tubb 6540-6570', Blinebry 5948-6444'

21. Type Electric and Other Logs Run
22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8" J-55	36#	1550'	12-1/4"	Surface 635sx "C"	None
7" N-80	23# 26#	7948'	8-3/4"	Surface 675sx "C" + 1300sx "C"	None

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

Blinebry 5948-6444 - .44 diameter 124 holes
Tubb 6540-6700' - .44 diameter 42 holes
Abo 7322-7552' .385 diameter 127 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
5948-6444	Acidize & Frac
6540-6700	Acidize & Frac
7322-7552	Acidize & Frac

28. PRODUCTION

Date of First Production 1-5-00	Production Method (Flowing, gas lift, pumping- Size and type of pump) Pumping 2 1/2 x 1 1/2 x 20				Well Status (Prod. or shut-in) Prod	
Date of Test 1-6-00	Hours Tested 24	Choke Size open	Prod'n for Test Period Oil - Bbl. 61	Gas - MCF 110	Water - Bbl. 58	Gas - Oil Ratio 2
Flow Tubing Press. 50	Casing Pressure 50	Calculated 24-Hour Rate	Oil - Bbl. 61	Gas - MCF 110	Water - Bbl. 58	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature Gerald Lucero Printed Name Gerald Lucero Title Manager of Operations Date 02/07/2001