

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC 063458
2. Name of Operator CONOCO INC.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T, R, M, or Survey Description) Section 26, T-20-S, R-38-E, P 660 FSL & 860 FEL	8. Well Name and No. Warren Unit # 146
	9. API Well No. 30-025-34362
	10. Field and Pool, or Exploratory Area Warren Blinebry Tubb (62965)
	11. County or Parish, State Lea Co., NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Repon	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracrunng
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Repon results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

Conoco proposes to recomplete this well to the Blinebry Tubb using the attached procedure and then downhole commingle the Warren Drinkard East (63120) with the Warren Blinbry Tubb (62965) as per DHC Order # 2163.

14. I hereby certify that the foregoing is true and correct
Signed Kay Maddox Title - Regulatory Agent (915) 686-5798 Date February 28, 2001

(This space for Federal or State office use)

Approved by (ORIG. SGD.) ALEXIS C. SWOBODA Title PETROLEUM ENGINEER Date _____
Conditions of approval if any.

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

GWW

*See Instruction on Reverse Side

Intent to Recomplete Well to Blinebry/Tubb

Warren Unit #146
Section 26, T-20-S, R-38-E, P
660 FSL & 860 FEL
Lea County, NM

Procedure:

- MIRU PU. POH with Pump equip.
- GIH with bit and scraper to approx. 7000', POH.
- Acidize Drinkard perms 6778' to 6967' with 8000 gals 15% NEFE acid.
- RIH with RBP and set at approx. 6710'
- Perf Tubb as follows:
 - 6561' to 6584'
 - 6605' to 6623'
 - 6641' to 6646'
- Correlate perms to Schlumberger Platform Express CNL/LDT log dated June 13, 1998.
- Breakdown Tubb with Acid.
- Sand Frac with approx 40, 000 # sd energized with CO2 or N2.
- Note to tag frac for possible survey.
- Move RBP to approx. 6400'.
- Perf Blinebry as follows:
 - 5966' to 5971'
 - 5978' to 5981'
 - 6000 to 6002
 - 6009 to 6023
 - 6060' to 6063'
 - 6066' to 6076'
 - 6082 to 6085'
 - 6127 to 6134'
 - 6140 to 6160'
- Correlate perms to Schlumberger Platform Express CNL/LDT log dated June 13, 1998
- Breakdown Blinebry with Acid
- Sand Frac with approx 80, 000 # sd energized with CO2 or N2.
- Clean out as necessary. POH with RBP.
- Run pump equip.

Test.

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd. Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102

Revised February 21, 1994
instructions on back

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-34362		2 Pool Code 62965		3 Pool Name Warren Blinebry Tubb	
4 Property Code 003122		5 Property Name Warren Unit			6 Well Number #146
7 OGRID No. 005073		8 Operator Name Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500			9 Elevation

10 Surface Location

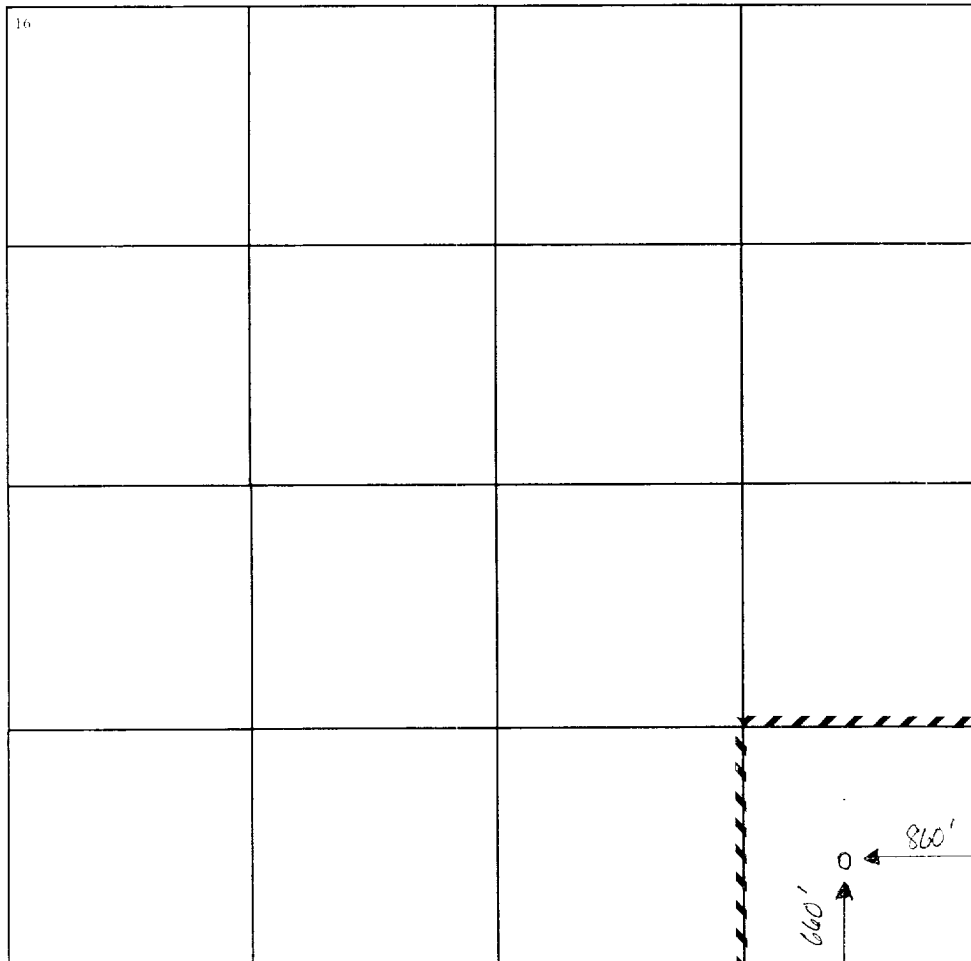
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	26	20S	38E		660	South	860	East	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 40	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Kay Maddox
Signature
Kay Maddox
Printed Name
Regulatory Agent
Title
February 8, 2001
Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey
Signature and Seal of Professional Surveyor:

Certificate Number



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

ADMINISTRATIVE ORDER DHC-2163

Conoco, Inc.
10 Desta Dr., Suite 100W
Midland, Texas 79705-4500

Attention: Ms. Kay Maddox

*Warren Unit Well No. 146
API No. 30-025-34362
Unit Letter P, Section 26, Township 20 South, Range 38 East, NMPM,
Lea County, New Mexico.
Warren Blinebry Tubb-Oil & Gas (Oil - 62965), and
Warren Drinkard-East (Oil - 63120) Pools*

Dear Ms. Maddox:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303.C., the daily allowable producing rates from the subject well are hereby established as follows:

Oil 142 B/D Gas 284 MCF/D Water 284 B/D

The applicant shall consult with the supervisor of the Hobbs District Office of the Division upon completion and testing of the well in order to determine a fixed allocation of production from each of the commingled zones. Upon approval by the Hobbs District Office of the Division, the applicant shall submit the allocation formula to the Santa Fe Office of the Division.

REMARKS: The operator shall notify the Hobbs District Office of the Division upon implementation of the commingling process.

Pursuant to Rule 303.H., the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

Administrative Order DHC-2163

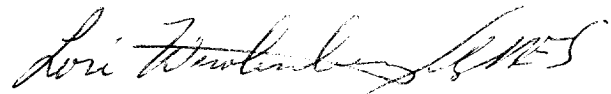
Conoco. Inc.

December 31, 1998

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Approved at Santa Fe, New Mexico on this 31st day of December, 1998.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



LORI WROTENBERY
Director

S E A L

LW/MWA/kv

cc: Oil Conservation Division - Hobbs
U. S. Bureau of Land Management - Carlsbad