

N.M. Oil Cons. [unclear]

P.O. Box 1980

Hobbs, NM 88241

Form 3160-4

(November 1983)

(formerly 9-330)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

Form approved.

Budget Bureau No. 1004-0137

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC 063458

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Warren Unit
Well #146

9. API Number

30 025 34362

10. FIELD AND POOL, OR WILDCAT
Warren Drinkard East

11. SEC., T., R., M. OR BLOCK AND SURVEY
OR AREA

Sec 26, T20S, R38E

12. COUNTY OR PARISH 13. STATE

Lea

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL

OIL

GAS

DRY

OTHER

WELL ☒

WELL

1b. TYPE OF COMPLETION

NEW

WORK

DEEP

PLUG

DIFF

RESVR

OTHER

WELL ☒

OVER

EN

BACK

2. NAME OF OPERATOR

CONOCO, INC.

3. ADDRESS OF OPERATOR

(915) 684-6381

10 Desta Dr., Suite 100W, Midland, Texas 79705-4500

(915) 686-5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FSL & 860' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

4-10-98

15. Date Spudded
5-26-98

16. Date T.D. Reached
6-13-98

17. DATE COMPL (Ready to prod.)
7-10-98

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)
3566' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
7242'

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S) OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)*
Lower Drinkard w/1 SPF @ 6875-6967'

25. WAS DIRECTIONAL
SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CCL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
8 5/8"	23#	1502	12 1/4"	600 sx	NONE
5 1/2"	17#	7242'	7 7/8"	1305 sx	NONE
					NONE

29. LINER RECORD

30. TUBING RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	6786'	

31. PERFORATION RECORD (Interval, size and number)

Lower Drinkard w/1 SPF @ 6875-77,80-84,90-92,96-6900', 6910-12, 16-30, 42-44, 65-67'

32. ACID, SHOT, FRAC., CEMENT SQUEEZE Etc

DEPTH INTERVAL (MD)

AMT AND KIND OF MATERIAL USED

6875-6967'

4000 gals 15% NEFE HCL &

1100 SCF Nitrogen & ball sealers

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping – size and type of pump)				WELL STATUS (Producing or PRODUCING)	
7-10-98		pumping					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL – BBL	GAS – MCF	WATER – BBL	GAS-OIL RATIO
7-16-98	24		5		150	42	30,000
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL – BBL	GAS – MCF	WATER – BBL	OIL GRAVITY-API (CORR)	
						38	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sales

TEST WITNESSED BY

(ORIG. SGD.) DAVID R. GLASS

35. LIST OF ATTACHMENTS
Logs & inclination report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
915 684-6381

SIGNED

TITLE Ann E. Ritchie, Regulatory Agent

DATE 8-13-98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOCD(1)