

Submit 3 Copies To Appropriate District Office

District I  
1625 N. French Dr., Hobbs, NM 87240

District II  
811 South First, Artesia, NM 87210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Revised March 25, 1999

ELL API NO.

30-025-34570

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Paige

8. Well No.

#1

9. Pool name or Wildcat DHC-3001

Blinebry Oil & Gas/

House Drinkard/DK:Abo

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Xeric Oil & Gas Corporation

3. Address of Operator

P. O. Box 352, Midland, TX 79702

4. Well Location

Unit Letter P 660 feet from the South line and 330 feet from the East line

Section 13

Township 20S Range 38E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3554 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Downhole Commingle ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

10/26/00 MIRU. Start out of hole w/production equipment. Install BOP & pull 20 stds tbgt to fluid. Swab down flowline, run knives & tools to clean out to 4,000'.

10/27/00 Swab tbgt & finish stripping out of hole. RIH w/bit. Tag & drill on CIBP @ 6,740'. Plug falls to 7,460'. Circulate hole clean.

10/28/00 Drill @ 7,460' & clean out to 7,560'. Circulate hole clean. RIH w/Model R Pkr & set @ 7,387'. SDFWE.

10/31/00 SITP=200 psi, fl @ 2000' FS. Swab tbgt dry. Acid w/18,000 gal 20% Sxe w/20% Diesel Inhibitor using Benzoic Acid flakes & Rock Salt as divergents. SWI to let acid spend & emulsion break.

11/1/00 SITP=1100 psi. Bleed pressure off tbgt. Release Pkr & POOH w/tbgt. RIH w/production equipment. Put back into production commingled as follows:

DK:Abo	18% Oil	6% MCF
House Drinkard	48% Oil	48% MCF
Blinebry Oil & Gas	34% Oil	46% MCF

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Angie Crawford TITLE Production Analyst

DATE 5/23/02

Type or print name Angie Crawford

(This space for State use)

APPROVED BY

Conditions of approval, if any:

TITLE

ORIGINAL SIGNED BY  
PAUL F. KAUTZ  
PETROLEUM ENGINEER

DATE JUN 03 2002

Telephone No. 915-683-3171

DHC-3001