

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Vision  
SUBMIT IN DUPLICATE  
1625 N. French Dr.  
Hobbs, NM 88240

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

5. LEASE DESIGNATION AND SERIAL NO.  
LC 031670A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1 a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
1b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-en  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
SEMU, Well #141

2. NAME OF OPERATOR  
CONOCO INC.

9. API NO.  
30 025 34921 S/

3. ADDRESS OF OPERATOR  
10 DESTA DR. STE 100W, MIDLAND, TX. 79705-4500 (915) 686-5580/684-6381

10. FIELD AND POOL, OR WILDCAT  
Eumont Yates Seven Rvrs Qn

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1300' FNL & 1150' FWL  
At top prod. interval reported below \_\_\_\_\_  
At total depth \_\_\_\_\_

11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA  
Sec 19, T20S, R38E

12. COUNTY OR PARISH  
Lea  
13. STATE  
NM

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED  
1-7-00

15. Date Spudded 2-19-00 16. Date T.D. Reached 2-27-00 17. DATE COMP (Ready to prod) 4-1-00 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3542' GR 19. ELEV. CASINGHEAD \_\_\_\_\_

20. TOTAL DEPTH, MD & TVD 3304' 21. PLUG, BACK T.D., MD & TVD 3230' 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_ 23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS X CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)\*  
Seven Rivers @ 3004-3008' 25. WAS DIRECTIONAL SURVEY MADE \_\_\_\_\_

26. TYPE ELECTRIC AND OTHER LOGS RUN  
PDK-100-CPNL log, SBT/CCL, X-Mac 27. WAS WELL CORED  
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB. IFT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
8 5/8"	24#	1255'	12 1/4"	604 sx C/C	none
5 1/2"	17#	3284'	7 7/8"	525 sx C/C	none

29. LINER RECORD 30. TUBING RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	2951'	2934'

31. PERFORATION RECORD (Interval, size and number)  
3004-3008' w/4 JSPF

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL (MD)	AMT. AND KIND OF MATERIAL USED
3004-3008'	500 gals 15% NEFE

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHO (Flowing, gas lffy pumping - size and type of pump)	WELL STATU (Producing or shut-in)				
4-1-00	flowing	PROD				
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR OIL-- BBL.	GAS-- MCF.	WATER -- BBL.	GAS-OIL RATIO
4-3-00	24	31/64"	0	1785	0	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-- BBL.	GAS -- MCF.	WATER -- BBL.	OIL GRAVITY-API (CORR.)
422	-					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, eta) TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
sales  
C-104, logs & inclination report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED \_\_\_\_\_ TITLE Regulatory Agent DATE 4-12-00

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

scw

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Conoco, Inc, SEMU, Well #141, 30 025 34921 Sec 19, T20S, R38E, Lea County NM 4-12-00	Yates Seven Rivers	2666 2911	3553 3553'

RECEIVED  
APR 14 2000  
BLM  
ROSEMOUNT, NM