

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 PO Drawer DD, Artesia, NM 88211-0719
 District III
 1000 Rio Brazos Rd. Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

Form C-104
 Revised February 10, 1994
 Instructions on back:
 Submit to Appropriate District Office
 5 Copies
 AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator name and Address Conoco Inc. 10 Desta Dr. Ste 100W Midland, Tx. 79705-4500 <i>THIS WELL HAS BEEN PLACED IN THE POOL</i>		2. OGRID Number 005073
4. API Number 30-025 34978		3. Reason for Filing Code RC 12-18-00
5. Pool Name North Hardy Tubb-Drinkard		6. Pool Code 96356
7. Property Code 13492	8. Property Name SEMU	9. Well Number 147

II. 10. Surface Location

UL or Lot No.	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
I	26	20S	37E		1980'	South	660'	East	Lea

11. Bottom Hole Location

UL or Lot No.	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County

12. Use Code F	13. Producing Method Code pumping	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date
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III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
007440	EOTT Energy PO Box 1188, Houston, TX 77251	2824131	O	Sec 23, T-20-S, R-37-E
048650	Dynegy Midstream Services, LP, 6 Desta Dr., #3300, Midland, TX 79705	2824132	G	Sec 26, T20S, R37E

IV. Produced Water

23. POD 0784950	24. POD ULSTR Location and Description Sec 23, T-20-S, R-37-E
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V. Well Completion Data

25. Spud Date 5/20/00	26. Ready Date	27. TD 7400'	28. PBTD 7095	29. Perforations 6496-6657'
30. Hole Size 12 1/4"	31. Casing & Tubing Size 8 5/8"	32. Depth Set 1520'	33. Sacks Cement 723 sxs	
7 7/8"	5 1/2"	7400'	1525 sxs	

VI. Well Test Data

34. Date New Oil 12-18-00	35. Gas Delivery Date 7-1-01	36. Test Date 8/17/01	37. Test Length 24	38. Tbg. Pressure 750	39. Csg. Pressure n/a
40. Choke Size	41. Oil 22	42. Water 33	43. Gas 16	44. AOF	45. Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: <i>Ann E. Ritchie</i>		OIL CONSERVATION DIVISION	
Printed name: Ann E. Ritchie		Approved by: <i>[Signature]</i>	
Title: Regulatory Agent 915 684-6381, 686-5580		Approval Date: 9-10-01	
Date: 9-10-01	Phone: (915) 684-6381		

47. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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maxed the well