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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

[,		OTRA	NSP	ORTOIL	<u>. AND NA</u>	I UHAL GA					
Operator Citation Oil & Gas Corp.							We	11 API No. 30-0	30-025 <b>-</b> 03370		
Address	oorp.										
8223 Willow Place	South S	te 250	) <u>H</u> c	ouston,		7070 et (Please expl	nin)				
Reason(s) for Filing (Check proper box)  New Well		Change in	Transp	orter of:	Effe	tive 2	-1 <b>-</b> 92	Gas Transpo	rter c	hange	
Recompletion	Oil		Dry G		Fffo	stive 11	_1_93	Oil Transpo	rter c	hange	
Change in Operator	Casinghead	_	Conde		EITE	cive ii	-1-95	OII IIanspo			
f change of operator give name											
and address of previous operator	ANDICA	CE								•	
. DESCRIPTION OF WELL AND LEASE ease Name Well No.   Pool Name, Includi					ing Formation Kin			nd of Lease	d of Lease N		
State M		7	i		_	vers Que	en Su	te, finderal profier	B-13	98	
Location		·		<u> </u>							
Unit LetterG	: 198	30	Feel F	rom The N	orth Lin	and231	<u>).                                    </u>	Feet From The	East	Line	
1	251	,	_		N.T.	(D) (			Lea	County	
1 Section 21S Township	p 351	<u>.                                    </u>	Range	<u> </u>	, N	мрм,			ьеа	County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	ND NATU	RAL GAS						
Name of Authorized Transporter of Oil					1	e address to w	hich appro	ved copy of this form	n is to be se	nt) .66	
EOTT Oil Pipeline Cor	npany		rgy F	'ipeline L	p P.O. B	0X 4666	Housto	n, Texas 7	1210-46	nt)	
Name of Authorized Transporter of Casing	ghead Gas	Effect	i AGD4	4 4126 4	Address (Un	e agaress to w	пист аррго	vea copy of this for	. is is of Se	, <i>j</i>	
GPM Gas Corporation	Unit	Sec. Twp. Rge.			Bartlesville, Oklahoma Is gas actually connected? When						
If well produces oil or liquids, give location of tanks. Same	l l	360.	ј т <b>w</b> р. 	Kgc.	Is gas account	y commun.	i				
f this production is commingled with that	from any other	er lease or	pool, g	ive comming	ling order num	ber:					
V. COMPLETION DATA							-,			him n	
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepe	n Plug Back S	ame Res'v	Diff Res'v	
Date Spudded	Date Comp	l Ready to	n Prod.		Total Depth	l	<u>.l</u>	P.B.T.D.			
Date Spunded	Date Comp	n. Acady in	7.104		•						
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth	Tubing Depth		
								Dewh Casing	Depth Casing Shoe		
Perforations								Zepii Casing	31100		
	т	TIRING	CAS	ING AND	CEMENTI	NG RECOF	RD				
HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SA	SACKS CEMENT		
11020 0.22											
					<u> </u>						
					<del> </del>						
V. TEST DATA AND REQUES	T FOR A	LLOW	ARLE	7	<u> </u>						
OIL WELL (Test must be after r	ecovery of to	tal volume	of load	i oil and must	be equal to o	exceed top all	lowable for	this depth or be for	full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Tes		·		Producing M	ethod (Flow, p	ump, gas l	ifi, etc.)			
								Choke Sine	Choke Size		
Length of Test	Tubing Pressure				Casing Press	ure stu		Choke Size	Choke Size		
A Del Del Tor	lon Put				Water - Bble		<del></del>	Gas- MCF	Gas- MCF		
Actual Prod. During Test	Oil - Bbls.				Water - Bon	•					
CACHELL	<u> </u>				1						
GAS WELL Actual Prod. Test - MCF/D	Length of Test				Bbls. Conde	nsate/MMCF		Gravity of Co	Gravity of Condensate		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)			Casing Pres	ure (Shut-in)		Choke Size	Choke Size			
VI. OPERATOR CERTIFIC				NCE			NSFR	VATION E	IVISIO	NC	
I hereby certify that the rules and regul	ations of the	Oil Conse	rvation	V.					_		
Division have been complied with and is true and complete to the best of my	urat ure muor knowledge ar	nd belief.	LCT NOO	***	D=+	Annrai	od N	IOV 3 <b>0 199</b>	3		
	ñ				Date	e Approve	<del>-</del> u				
Shanon Wh	work				By_	ORIGINA	LSIGNE	D BY JERRY SE	XTON		
Signature	oned D-	· · · ·	n.v		"	D	STRICT	SUPERVISOR			
Šharon Ward F	rod. Re	eg. Su	pv.	<del></del>			STRICT	SUPERVISOR			
Sharon Ward F Printed Name 11-9-93	rod. Re	71	Title	9-9664	Title		STRICT	SUPERVISOR			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.