

## SOUTH EAST NEW MEXICO PACKER LEAKAGE TEST

|                                      |              |          |                              |                                  |                              |               |  |
|--------------------------------------|--------------|----------|------------------------------|----------------------------------|------------------------------|---------------|--|
| Operator<br>Amerada Hess Corporation |              |          |                              | Lease<br>State WEF               |                              | Well<br>No. 1 |  |
| Location<br>of Well                  | Unit<br>N    | Sec<br>1 | Twp.<br>.21                  | Rge<br>35                        | County<br>Lea                |               |  |
| Name of Reservoir or Pool            |              |          | Type of Prod<br>(Oil or Gas) | Method of Prod<br>Flow, Art Lift | Prod. Medium<br>(Tbg or Csg) | Choke Size    |  |
| Upper<br>Compl                       | Eumont Queen |          | Gas                          | Flow -                           | Csg.                         | 1"            |  |
| Lower<br>Compl                       | Eumont       |          | Oil                          | CI                               | Tbg.                         | -             |  |

## FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:00 AM 2/19/76

Well opened at (hour, date): \_\_\_\_\_

|                                                          | Upper<br>Completion              | Lower<br>Completion |
|----------------------------------------------------------|----------------------------------|---------------------|
| Indicate by ( X ) the zone producing.....                |                                  | X                   |
| Pressure at beginning of test.....                       |                                  | CI                  |
| Stabilized? (Yes or No).....                             |                                  |                     |
| Maximum pressure during test.....                        |                                  |                     |
| Minimum pressure during test.....                        |                                  |                     |
| Pressure at conclusion of test.....                      |                                  |                     |
| Pressure change during test (Maximum minus Minimum)..... |                                  |                     |
| Was pressure change an increase or a decrease?.....      |                                  |                     |
| Well closed at (hour, date): _____                       | Total Time On<br>Production      |                     |
| Oil Production                                           | Gas Production                   |                     |
| During Test: _____ bbls; Grav. _____                     | During Test _____ MCF; GOR _____ |                     |

Remarks \_\_\_\_\_

## FLOW TEST NO. 2

Well opened at (hour, date): 9:00 AM 4/20/76

|                                                          | Upper<br>Completion                 | Lower<br>Completion |
|----------------------------------------------------------|-------------------------------------|---------------------|
| Indicate by ( X ) the zone producing.....                | X                                   |                     |
| Pressure at beginning of test.....                       | 230                                 | 40                  |
| Stabilized? (Yes or No).....                             | No                                  | Yes                 |
| Maximum pressure during test.....                        | 80                                  | 40                  |
| Minimum pressure during test.....                        | 70                                  | 40                  |
| Pressure at conclusion of test.....                      | 70                                  | 40                  |
| Pressure change during test (Maximum minus Minimum)..... | 10                                  | -                   |
| Was pressure change an increase or a decrease?.....      | Decr.                               | -                   |
| Well closed at (hour, date) 9:00 AM 4/21/76              | Total time on<br>Production 24 Hrs. |                     |
| Oil Production                                           | Gas Production                      |                     |
| During Test: 0 bbls; Grav. -                             | During Test 15 MCF; GOR             |                     |

Remarks \_\_\_\_\_

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved \_\_\_\_\_ 19 \_\_\_\_\_  
New Mexico Oil Conservation Commission  
Orig. Signed by  
Jerry Sexton  
By \_\_\_\_\_  
Operator, Amerada Hess Corporation  
Title Operation Technician 4/30/76  
MAY 11 1976