NEW MEXICO OIL CONSERVATION COMMISSION

Form C-122

Size Size psig h _w O _F . psig O _F . psig F. Hr. SI				MULT	-POINT BA	ACK PRES	SURE TES	T FOR GAS	WELLS	Re	evised 12-1-55	
Company Shell Gil Company Lease State "M" Well No. A	Pool	Eu	Euront Fo			ormation Yates			County Les			
Unit P Sec. 1 Pap 218 Rge. 35R Purchaser R1 Pap Natural Gas Company Casing 7" Wt. 24,0 I.D. 6,336 Set at 3865 Perf. 2920 To 3210 Tubing 2" Wt. 4,7 J.D. 1,995 Set at 3865 Perf. 2920 To 3210 Tubing 2" Wt. 4,7 J.D. 1,995 Set at 2848 Perf. To Gas Pay: Prom 2920 To 3230 I. 2848 RG 669 CH. 1905 Bar. Press. 13,2 Producing Thru: Casing Tubing Type Well Single Single-Sradenhead-G. G. or G.O. Dual Date of Completion: July S. 1937 Facker 2840 Reservoir Temp. GENERAL OF The Taps Figs. GENERAL OF The Taps Figs. Flow Data Tubing Data Casing Data Flow Data Tubing Data Casing Data Flow Data Tubing Data Casing Data Flow Conficient Orifics Press, Diff. Temp. Press. Temp. Press. Temp. Or Flow Size Size psig hw Gr. psig Gr. Hr. Si 1 1. 1750 333 2.89 88 668 Packer 24 2. 4 1.750 343 13.69 78 6626 2.24 2. 4 1.750 346 3.81 169 78 6626 2.24 2. 4 1.750 346 3.81 169 559 2.26 3. 4 1.750 368 3.81 16 559 2.26 3. 4 1.750 368 3.81 16 559 2.26 3. 1 1.75 2 36.2 9516 951 PLOW CALCULATIONS FLOW CALCULATIONS FLOW CALCULATIONS PRESSURE CALCULATIONS PRESSURE CALCULATIONS Specific Gravity Separator Cas. 260 Specific Gravity Separator Cas. 260 Specific Gravity Flowing Fluid Reserved Cas. 260 Pressure Flow Temp. Factor Fact	Init	ial	A	nnual		Spec	ial	<u> </u>	_Date of S	[est_ <u>5-3</u>	to 5-10-63	
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INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

NOMENCLATURE

- Q I Actual rate of flow at end of flow period at W. H. working pressure (P_W) . MCF/da. @ 15.025 psia and 60° F.
- P_c = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater. psia
- P_{w} Static wellhead working pressure as determined at the end of flow period. (Casing if flowing thru tubing, tubing if flowing thru casing.) psia
- Pt_ Flowing wellhead pressure (tubing if flowing through tubing, casing if flowing through casing.) psia
- Pf Meter pressure, psia.
- $h_{\mathbf{w}}$ Differential meter pressure, inches water.
- F_g : Gravity correction factor.
- F_t Flowing temperature correction factor.
- F_{DV} Supercompressability factor.
- n I Slope of back pressure curve.

Note: If $P_{\rm W}$ cannot be taken because of manner of completion or condition of well, then $P_{\rm W}$ must be calculated by adding the pressure drop due to friction within the flow string to $P_{\rm t}$.

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