

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-444

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Ernie L. Hegwer Company 3. Address of Operator P.O. Box 24 Hobbs, NM 88240 4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM East 11 TOWNSHIP 21 S RANGE 35E N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) 3604DF	7. Unit Agreement Name 8. Farm or Lease Name State 175 9. Well No. 1 10. Field and Pool, or Wildcat Eumont Yates 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/6 Rig up Baber Unit, trip rods and tubing out. Run bridge plug, set @ pressure up back side to 300 lbs.

10/7 Frac existing perfs 3780'-3790' with 40,000 gals. (20,000 gel water) (20,000 CO2) Flow well back.

10/8 Well dead, recovered 100 BBLs frac fluid, run swab tag fluid at 2300', swab well off, slow fluid entry. Release pressure off casing, retrieve grid plug and packer. Run tubing and rods as follows:

Perf nipple with bull plug.
2" seat nipple
2 joints 2" tubing
2 7/8" to 2 3/8" cross over
119 jts 2 7/8
Seat nipple @ 3789
Commence load recovery

400 BBLs frac fluid
125 from back side 525 total load

18. I hereby certify that the information furnished is true and complete to the best of my knowledge and belief.

SIGNED Hebeah Lester TITLE Secretary DATE Oct 10, 1982

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE OCT 31 1983

CONDITIONS OF APPROVAL, IF ANY: