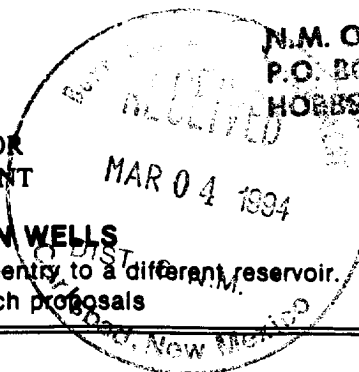


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION  
P.O. BOX 1980  
HORBS, NEW MEXICO 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993



**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
 Conoco Inc.

3. Address and Telephone No.  
 10 Desta Drive STE 100W, Midland, TX 79705 (915)686-5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 7260' FSL & 3300' FEL, SEC. 4, T-21S, R-36E, UNIT LTR 'C'

5. Lease Designation and Serial No.  
 LC 031740B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
 MEYER B-4 #15

9. API Well No.  
 4095  
 30-025-04415

10. Field and Pool, or Exploratory Area  
 EUMONT YATES 7 RVRS QUEEN

11. County or Parish, State  
 LEA, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>PERF &amp; STIMULATE</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-8-93 MIRU. POOH W/ TBG. GIH W/ BIT & SCRAPER TAG @ 3516', POOH. PERF QUEEN W/ 1 JSPF @ 3313, 3315, 3320, 3327, 3335, 3339, 3357, 3361, 3368, 3371, 3377, 3405, 3406, 3410, 3435, 3465, 3469, 3472 & 3497. GIH W/ PACKER SET @ 3255'. ACIDIZE W/ 2300g 7.5% NEFE HCL, DIVERTING W/ 55 1.3 BALL SEALERS. FRAC W/ 19,000g 40# LINER QUAR GUM GEL, 119 TONS CO2 & 92,000# 12/20 SAND, POOH W/ PACKER. GIH W/ RBP SET @ 2625'. PERF YATES/7 RVRS W/ 1 JSPF @ 2665, 2680, 2688, 2694, 2725, 2728, 2757, 2761, 2789, 2804, 2825, 2832, 2849, 2861, 2881, 2944, 2957, 2967, 2988, 3027, 3039, 3069, 3092, 3111, 3125, 3131, 3150, 3158, 3167, 3182 & 3202. GIH W/ PACKER SET @ 2590. ACIDIZE W/ 3500g 15% NEFE HCL W/ METHANOL DIVERTING W/ 48 1.1 BALL SEALERS. FRAC W/ 35,000g 60 QUALITY FOAM PAD, FOLLOWED W/ 37,500g 60 TO 50 QUALITY CO2 FOAM RAMPING 12/20 TEXSAND 2# TO 14#, FLUSH W/ 24bbl FOAM. RELEASE PACKER, POOH. CO SAND TO RBP, RELEASE & POOH.

1-4-94 RDMO. WELL SHUT-IN.

1-27-94 MIRU. RELEASE PACKER, POOH. GIH W/ RBP SET @ 3260' AND PACKER SET @ 2615'. ACIDIZE EUMONT W/ 10,000g 50 QUALITY CO2 FOAMED W/ 7.5% METHANOL ACID.

RELEASE PACKER GIH RELEASE RBP, POOH. GIH W/ PRODUCTION PACKER SET @ 3213' & 2 3/8" TBG SET @ 3409'.

2-1-94 RDMO. RETURN WELL TO PRODUCING.

TEST OF 2-27-94: 0 BOPD, 3 BWPD, 48 MCF, 60 TP, 75 CP NO CHOKE ON PLUNGER LIFT.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title SR. REGULATORY SPEC Date 3-2-94

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any:

[Signature]  
MAR - 9 1994