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P. O. BOX 2088  
 SA TA FE, NEW MEXICO 87501

Form 1-103  
 Revised 10-1-78

5a. Indicate Type of Lease  
 State  Fee   
 5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

GAS WELL  OTHER- WIW

7. Unit Agreement Name  
Eunice Monument South Unit

1. Operator  
Chevron U.S.A. Inc.

8. Farm or Lease Name

2. Address of Operator  
P. O. Box 670, Hobbs, NM 88240

9. Well No.  
223

3. Location of Well  
 LETTER P 3300 FEET FROM THE South LINE AND 660 FEET FROM  
East LINE, SECTION 6 TOWNSHIP 21S RANGE 36E N.M.P.M.

10. Fluid and Pool, or Whiccat  
Eunice Monument G-SA

15. Elevation (Show whether DF, RT, GR, etc.)

12. County  
Lee

**Check Appropriate Box To Indicate Nature of Notice, Report or Other Data**

**NOTICE OF INTENTION TO:**

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK   
 FULLY ABANDON   
 ALTER CASING   
 PLUG AND ABANDON   
 CHANGE PLANS

REMEDIAL WORK   
 COMMENCE DRILLING OPNS.   
 CASING TEST AND CEMENT JOB   
 OTHER Commence water injection   
 ALTERING CASING   
 PLUG AND ABANDONMENT

Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed  
 SEZ RULE 1103.

Began water injection 6-15-87  
Injection Sucking Pressure 0  
Daily Injection Rate 720 Mbls

I certify that the information above is true and complete to the best of my knowledge and belief.  
Jerry Sexton TITLE New Mexico Area Supt. DATE 6-16-87

ORIGINAL SIGNED BY JERRY SEXTON TITLE \_\_\_\_\_ DATE JUN 23 1987  
 DISTRICT I SUPERVISOR

NO. OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

|                        |  |  |
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| LAND OFFICE            |  |  |
| OPERATOR               |  |  |

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

|   |   |
|---|---|
| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Inj  | 7. Unit Agreement Name<br>Eunice Monument<br>South Unit |
| 2. Name of Operator<br>Chevron U.S.A. Inc.  | 8. Farm or Lease Name                                   |
| 3. Address of Operator<br>P.O. Box 670 Hobbs, NM 88240  | 9. Well No.<br>223                                      |
| 4. Location of Well<br>UNIT LETTER <u>P</u> <u>3300</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM<br>THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>21 S</u> RANGE <u>36E</u> N.M.P.M. | 10. Field and Pool, or Wildcat<br>Eunice Monument G/SA  |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3592 GL  | 12. County<br>Lea                                       |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:                        |   | SUBSEQUENT REPORT OF:                               |  |
|--|---|---|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>              | ALTERING CASING <input type="checkbox"/>                                     |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/>                                |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <u>dpn and convert to injector</u> <input checked="" type="checkbox"/> |
|  |   | <u>R-7766</u>                                       |  |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Unseat pump, LD pumping equipment. Set pkr at 60', load casing. Cut off old WH. NU new WH. NU BOP and test 600psi - ok. LD prod tbg. PU bit, BS, WS tag at 3801. Brk circ w/ air mist, wash f/3801 to 3893, tag solid. Cut over junk f/3893 to 3899. TIH w/BHA and WS, tag 3896. Brk circ w/ air mist, Rm f/3896 to 3899, Drlg f/3899 to 3940. Chg bit, TIH w/bit and WS. Tag 3940, Brk circ w/ air mist. Drlg f/3940 to 3967. Ran GR-CNL-CCL w/ caliper f/TD to 3943 PU 5 1/2" baker TSN inj pkr. and 119 jts 2 3/8 tbg. Tbg pkr at 3684. RUKT pmp 15 bbls pkr fluid, set pkr at 3684, ND BOP, pmp 62 bbls pkr fluid, loaded annulus, unable to test. RU KT, Finish load casing, test to 600# f/30 min. OK. RD MO. Clean location, Work performed 6-2-87 to 6-7-87.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. E. Akers TITLE Staff Drilling Engineer DATE June 19, 1987

ORIGINAL SIGNED BY JERRY SEXTON  
APPROVED BY DISTRICT I SUPERVISOR TITLE \_\_\_\_\_ DATE JUN 23 1987

CONDITIONS OF APPROVAL, IF ANY: