

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

Form O-195
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee
 5b. Well & Gas Lease No.
IM 890-C

1a. TYPE OF WELL
 OIL WELL GAS WELL DRY OTHER _____
 b. TYPE OF COMPLETION
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____
 2. Name of Operator
El Paso Natural Gas Company
 3. Address of Operator
600 Bank of the Southwest, Midland, Texas 79701

7. Unit Agreement Name
 8. Name of Lease Name
Shell "E" State (Comm.)
 9. Well No.
1
 10. Field and Pool, or Wildcat
Eumont

4. Location of Well
 UNIT LETTER J LOCATED 3300 FEET FROM THE North LINE AND 1980 FEET FROM
East THE LINE OF SEC. 6 TWP. 21 RGE. 36 NMPM

12. County
Lea

15. Date Spudded
 16. Date T.D. Reached
 17. Date Compl. (Ready to Prod.)
Oct. 30, 1967
 18. Elevations (DF, RKB, RT, GR, etc.)
GR 3571
 19. Elev. Casinghead

20. Total Depth
3780
 21. Plug Back T.D.
3526
 22. If Multiple Compl., How Many
 23. Intervals Drilled By
 Rotary Tools
 Cable Tools

24. Producing interval(s), of this completion - Top, Bottom, Name
 2704-2990' - Yates 2996-3338' - 7 River 3363-3526' - Queens
 25. Was Directional Survey Made
N/A

26. Type Electric and Other Logs Run
Gamma Ray, Cement Bond, Casing Inspection
 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 1/2	50	0-220	17 1/2	150 sxs	None
9 5/8	36	0-1177	11 3/4	450 sxs	None
7	24	0-3780	8 3/4	250 sxs	None

29. LINER RECORD None run 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 1/2	3313	None

31. Perforation Record (Interval, size and number) 1 hole at 3495-8632. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3495-2718 Frac	20,000 Gel Brine & 20,000# 20/40 Sand

33. PRODUCTION

Date First Production
 Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
 Well Status (Prod. or Shut-in)
Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
Nov. 6, 1967	4 hrs	variable		0	274	0	0

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
307	520		0	7710	0	0

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented
 Test Witnessed By
Whitlen & Read

35. List of Attachments
New Mexico Form C-122

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Keroy S. Bechtel TITLE Regional Petroleum Engineer DATE November 8, 1967

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all log tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Penns. 32 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHIC T.L. SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1114 _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2700 _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3000 _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3370 _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3741 _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallop _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	150	150	Sand				
150	1178	1028	Red Bed				
1178	1660	482	Anhydrite				
1660	2540	880	Salt				
2540	3117	577	Anhy				
3117	3305	188	Anhydrite & Lime				
3305	3750	445	Lime				
3750	3880	130	Lime & Dolomite				