

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

LC 032095B

6. IF INDIAN ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill, to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Continental Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 480, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1,380' FSL and 660' FWL of Sec. 28, T-21S, R-30E
Lea County, New Mexico

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3031 DF

7. UNIT AGREEMENT NAME
NMFU

8. FARM OR LEASE NAME
Lockhart B-28

9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT
NMFU Queen

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 28, T-21, R-30

12. COUNTY OR PARISH 13. STATE
Lea N. Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF PULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETION
SHOOT OR ACIDIZE ABANDON*
REPAIR WELL CHANGE PLANS
(Other)

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was perforated, acidized, and fractured using the following procedures:

BLEND: TD 3900'. ELEV 3021' GL
PAY: PENROSE 3850-3900'. YATES SEVEN RIVERS 2950-3375'. 5 1/2" CSG SET AT 3794'. PERFS: GAS PRODUCING THROUGH BIRKENHEAD 2950-3375'. ON 3794-3900'. ON LATEST TEST: EUMONT GAS 10-1-66 FLOW 60 MCF, NO WTR IN 24 HRS. EUMONT OIL ZONE - SI DECEMBER 1957.
WORK DONE: RAN CMT BOND LOG FROM 3770-2000'. RAN GAUGE RING AND SET CIBP ON WL @ 3770' w/1 SK CMT ON TOP OF CIBP. PERFS 3501, 3528, 3683, 3693' w/2 JSPF. RAN PKR TO 3438'. ACIDIZED PERFS 3501-3693' w/6,000 GAL 15% LSTNE w/14 BALL SEALERS. FRACED PERFS 3501-3693' w/15,000 GAL LSE CRUDE & 15,000# SE & 750# "ADOMITE" ADDITIVES. 455 BARRELS LOAD OIL NOT RECOVERED.
AFTER: TD 3900'. PB 3770'. PAY: QUEEN 3501-3693'. ON TEST 12-4-66
CALCULATED OPEN FLOW POTENTIAL 4,000 MCF/D. WORKOVER STARTED: 11-18-66.
COMPLETED: 11-27-66.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Staff Geophysicist DATE 12-8-66

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE DEC 9 1966

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

J. L. GORDON
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

USGS (5) ATL MOB (2) PAN HM-HOBBS (2) CALIF-MIDLAND (2) LPT

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

DEC 13 11 00 AM '66
MOBIL OIL FIELD O. C. C.