



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OFFICE OF THE SECRETARY
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-5980

Jennifer A. Salisbury
CABINET SECRETARY

October 20, 1997

OXY USA Inc.
ATT: David Stewart
P. O. Box 50250
Midland, TX 79710

RE: Reclassification of Well
State D, #6-F
Sec. 32-T21S-R36E
Eumont Yates SR-QU Pool

Gentlemen:

According to the recently submitted Gas-Oil-Ratio Test dated 2-23-97, the above-referenced well will be reclassified from a prorated gas well to an oil well in the Eumont Yates Seven Rivers Queen Pool effective January 1, 1997, and the gas allowable cancelled effective that date.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by November 3, 1997.

If the well is to be reclassified to an oil well in the Eumont Yates Seven Rivers Queen Pool, please submit the following:

- 1.) Revised Form C-102, acreage dedication plat, outlining 40 acres for this oil well completion.
- 2.) Form C-104 showing reclassification from gas to oil effective January 1, 1998, and designating change of transporters to oil and casinghead gas.

If you have questions, concerning the above, please contact Nelda Morgan at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION

Chris Williams
Supervisor, District I

CW:nm

PLEASE NOTE: This well should have been reclassified in 1996.

Submit 2 copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION

Form C-116
Revised 1/1/89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
811 S. 1st Street, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco
Santa Fe, New Mexico 87505

GAS - OIL RATIO TEST

Operator OXY USA Inc.		Pool 016696		EUMONT YATES-7 RVR-S-QUEEN (PRO GAS)		076480		County LEA							
Address P.O. BOX 50250 MIDLAND, TX 79710															
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG PRESS	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	Completion			Special		
		U	S	T						R	WATER BBLs.	GRAV OIL	OIL BBLs	GAS MCF	GAS-OIL RATIO CU.FT/BBL
FELTON - 008605 "	✓ 1	C	28	21S	36E	2/17/97	F	OPEN	50	24	0	—	0	277	—
	✓ 4	G	28	21S	36E	2/18/97	F	OPEN	48	24	0	—	0	357	—
STATE C - 008641 "	✓ 3	K	16	21S	36E	2/19/97	F	OPEN	45	24	0	—	0	483	—
	✓ 5	M	16	21S	36E	2/20/97	F	OPEN	28	24	0	—	0	233	—
STATE D - 008651 "	✓ 1	B	32	21S	36E	2/21/97	F	OPEN	110	24	0	34.0	1	211	211000
	✓ 3	A	32	21S	36E	2/22/97	F	OPEN	18	24	0	—	0	47	—
	✓ 6	F	32	21S	36E	2/23/97	F	OPEN	90	24	0	34.0	1	54	54000
STATE E - 008657 "	✓ 5	N	30	19S	37E	2/17/97	F	OPEN	30	24	0	—	0	20	—
	✓ 6	L	30	19S	37E	2/18/97	F	OPEN	30	24	0	—	0	89	—
STATE N - 008661	5	M	2	22S	36E	2/24/97	F	OPEN	30	24	0	—	0	84	—
STATE AO - 008639 "	1	G	32	21S	36E	3/8/97	F	OPEN	24	24	0	—	0	13	—
	2	H	32	21S	36E		S	—	—	—	—	—	—	—	—

Instructions:

During gas-oil ratio test each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25% tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

David Stewart

Signature

DAVID STEWART

REGULATORY ANALYST

Printed name and title

4/14/97

Date

915-685-5717
Telephone No.