Submit 3 Copies to Appropriate District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

WELL API NO. 30-025-04868

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. B 1481

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: State D 008651

1. Type of Well: OIL WELL [ ] GAS WELL [X] OTHER

2. Name of Operator: OXY USA Inc. 16696

8. Well No. 6

3. Address of Operator: P.O. Box 50250 Midland, TX 79710

9. Pool name or Wildcat 076480 Eumont Yates 7 Rvr Qu (Pro Gas)

4. Well Location
Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line

Section 32 Township 21S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3611'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[X]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	PLUG AND ABANDONMENT	[ ]
PULL OR ALTER CASING	[ ]			CASING TEST AND CEMENT JOB	[ ]		
OTHER: Perf Add'l Interval, Acidize & Frac	[X]			OTHER:			[ ]

12. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

TD - 3871' PBTD - 3745' Perfs - 3299' - 3693'

See Other Side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [signature] TITLE Regulatory Analyst DATE 11/30/96

TYPE OR PRINT NAME David Stewart TELEPHONE NO. 9156855717

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE DATE FEB 03 1997

CONDITIONS OF APPROVAL, IF ANY:

1.) MIRU pulling unit. Kill well w/ 2% KCl wtr. ND WH, NU BOP. TOOH w/ tbg and pkr.

2.) RU wireline and perforate Yates and 7 Rivers (3216' - 3640') 1 JSPF as follows: 3216'-21',3228'-33',3238'-42',3256'-64',3278-88',3318'-22', 3330'-36',3446'-52',3586'-92',3598'-3608',3625-29',3634'-40'. Total of 86 shots. Depth Reference log McCullough Radiation Log dated October 31, 1956.

3.) TIH w/ Baker Lok-set pkr w/ on-off tool and 1.87" profile nipple on 3 1/2" tbg and set pkr @ ± 3120'. Swab test well.

4.) RU acid company, pressure backside to 500#. Acidize perfs w/ 5000 gals 7 1/2% Ne Fe HCl and 300 - 7/8" RCNBS. Flush w/ 2% KCl wtr. Swab test.

5.) RU Frac Co., Pressure backside to 2000#. Frac perfs w/ 78,500 gals 50 quality gelled 2% KCl wtr/CO2 and 180,000# 12/20 sand and 60,000# Resin coated 12/20 sand at 45 BPM down 3 1/2" tbg as follows:

a.) Pump 35,000 gals 50 quality foam pad.
b.) Pump 4,000 gals 50 quality foam with 2 ppg 12/20 sand.
c.) Pump 4,500 gals 50 quality foam with 3 ppg 12/20 sand.
d.) Pump 5,000 gals 50 quality foam with 4 ppg 12/20 sand.
e.) Pump 6,000 gals 50 quality foam with 5 ppg 12/20 sand.
f.) Pump 7,000 gals 50 quality foam with 6 ppg 12/20 sand.
g.) Pump 9,500 gals 50 quality foam with 7 ppg 12/20 sand.
h.) Pump 7,500 gals 50 quality foam with 8 ppg 12/20 resin coated sand.
i.) Flush w/ base frac fluid.

5.) Open well on 14/64" choke and flow back load and CO2. Test well.

6.) TIH w/ sinker and tag PBTD. RU coil tbg unit if necessary and CO well to PBTD. RD coil tbg.

7.) RU slick line and TIH w/ plug and set in profile nipple. TOOH w/ 3 1/2" tbg. TIH w/ 2 3/8" production tbg and latch onto on-off tool. pressure test tbg. Pull plug and test well, put well on production.