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## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Pavised 7/1/57

## REQUEST FOR (OIL) - ICOS) ALLOWAPLE

HOPES OFFICENCE OVELL	HOPES	OFF CENEVOWell
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This form shall be submitted by the operator before an initial allowable will be assigned 2015 contributed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

into the stock tanks. Qai must be reported on 15.025 p						Hobbs, How Mexico				6-26-62 (Date)		
r Aor	. UEDE	BV DI	OUFSTU	NG AN ALLO	WARLE FO	,	•	AS:		()		
alt (	M1. Ger	or Ope	tion	J., Y., Jan	da (RCT-B	), Well	No3	, in.		<b>SE</b> 1/4,		
<b>P</b> `	Company	Sec.	32	T 215	R 36E	, NMPM	, jale	at	•••••••	Pool		
Umit	Letter							recomb.	leted .	6-25-62		
	Les	• • • • • • • • • • • • • • • • • • • •		County. Da	te Spudded	<b></b>	Detal Total Denth	3475	PRTD			
Pl	lease ind	icate le	ocation:		Pay 33931							
D	C	В	A	PRODUCING IN			Name of 1700					
					3393-		Depth		545			
E	F	G	H	Open Hole			Depth Casing Shoe_	3875	Depth Tubing	3395		
	]			OIL WELL TES		-			,			
L	K	J	I		<del></del>	bbls.oil,	b	bls water i	nhrs,	Choke min. Size		
ŀ	1			Test After A	cid or Fractu	re Treatment	(after recov	ery of volu	me of oil eq	ual to volume of		
M	N	0	P	load oil use	d): <b>132</b>	bbls.oil,	<u>bbls</u>	water in 🏖	hrs,	Choke min. Size 24/6		
				GAS WELL TES	<u>-</u>							
6601	PSL	6601	PKL.	_ Natural Prod	. Test:		MCF/Day; Hou	rs flowed _	Choke	Size		
ibing ,	(FOOTA	nd Ceme	nting Reco	rd Method of Te	sting (pitot,	back pressur	e, etc.):	·				
Size	. 1	Feet	Sax	Test After A	cid or Fractu	re Treatment:		MC	EF/Day; Hours	flowed		
B-5/8	300	389	325		Metho							
5-1/2	2** 34	875	1500							water, oil, and		
2-3/6	3** 3	395	***	Casing Press.	Tubing Press.	1600- 1800# oil r	first new un to tanks	40.00	<b>18</b> 7.	-1-68		
				Oil Transpor	ter Shell	Pipeline	Corporal	ion				
				Gas Transpor	ter Warre	n Petrole	un Correct	ention				
		Dual	ly compl	oted Jalmai	dl with	South B	nice Oil	(F.1)	(1161.)	***************************************		
emarks	3 :											
		•••••										
						a and compl	ete to the he	st of my kr	nowledge.			
I h	ereby ce	rtify th	at the info	ormation given	above is tru	le and compi	Gul.	Coll Co	rperation	<b>.</b>		
prove	:d			••••••••••••	, 19		((	Company or	Operator)			
	OIL C	ONSE	RVATION	COMMISSIO	NC	Ву:		Signat	ure)	266		
·:	Le	sl	iN	Clem	ent	Title	Area Send Com	Production	tion Mana s regarding	well to:		
tle	•					Name	Gul	r Oil Co	rporation			
	··········					Address.	Box	2167, H	ebbe, N.I			