## NEW MEXICO OIL CONSERVATION COMMISSION

## SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Gulf Oil Corporation				1 P Janda NEW			ell o. 4	
Location of Well	Unit	Sec 32	Twp 21.8	Rge 36:		County	Lea	
DI METT	Name of Res	servoir or Pool	Type of P (Oil or G	rod   Method of	Prod   Prod.	Medium or Csg)	Choke Size	
Upper Compl	Jalmat	7011041 01 100	011	Flow		Tog.	13/64"	
Lower			011	Promo		The	211 WO	
Compl	South Buni	.00		TEST NO. 1				
Roth zon	os shut-in s	at (hour, date):						
		r, date):	•		C	Upper ompletion	Lower Completion	
				,			<u></u>	
							ııı	
	Pressure at beginning of test							
	Maximum pressure during test							
Minimum pressure during test								
		•					28	
				mum)			83	
							Deer.	
		r, date):10:	15 a.m. 9-1	Tot <b>\$-63</b>	al Time On oduction			
Oil Prod	luction		Gas	Production ing Test 91	.O MCF	GOR	5353	
Well ope	ened at (hou	r, date): 10:1		-63	(	Upper Completion		
Ind <b>ica</b> te	e by ( X )	the zone produc	ing	••••••				
Pressure	e at beginni	ng of test	• • • • • • • • • •		•••••	497		
Stabiliz	zed? (Yes or	No)	• • • • • • • • • • •	••••••		Yes	Yes	
Maximum pressure during test								
Minimum	pressure du	ring test	•••••	••••••		75	1114	
Pressure	e at conclus	ion of test	• • • • • • • • • • •			344	130	
Pressure	e change dur	ing test (Maximu	m minus Mini	mum)		122	16	
Was pres	ssure change	an increase or	a decrease?.	Tota	al time on	Deer.	<u>Incr.</u>	
Oil Prod	duction	r, date) <u>10:15</u> bbls: Grav. 3	Gas		luction			
I hereby	ge.		on herein co	ontained is true	and complete	to the b	est of my	
Approved	1	1 1563	19	Operator_		BURPORATY(		
New Mex	rico Oil Con	servation Commis	<b>siò</b> n	В <b>у</b>	Congined Algo J. W. Dayle J. W. D	AVIS		
By /	4-6	· · · · · · · · · · · · · · · · · · ·		Title	WELL TE	STER		
Title	Zan Carre			Date	9-23	-63		

SOUTHEAST NEW MEXICO PARKER LE 8- - TT Following completed from 4 Next No. 1, the order of in accordance with a signature typove 1. A packer leakage test shall by commence:
well within seven days after actus on letter of the main that thereafter as prescribed by the condition of the cond in the sures of the fuginess (i.e. of the second of the se 2. At least 72 hours prior to the remoderate the personal state the operator shall notify the tour as set the test is to be commenced. Of the removement of the packet leakage test shall protein a provide completion are shut-in for present a shut-in shut-in until the well-head present as a shut-in the well-head present as the control of two hours thereafter, provided however than 24 hours shut-in more than 24 hours The control of the co 4. For Flow Test No 1 one zene is the first and it is a state normal rate of production while the ribation is test shall be continued until the link at the production of the stabilized and for a minimum of the link at the flow test need not consider a stabilized. 2

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		un alfan ti <del>l entiti</del> ert arrygen av in men in <sup>1</sup>
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1+4-1-40		The Control of the Co
	er en	
Hill Control of the C		The state of the s