

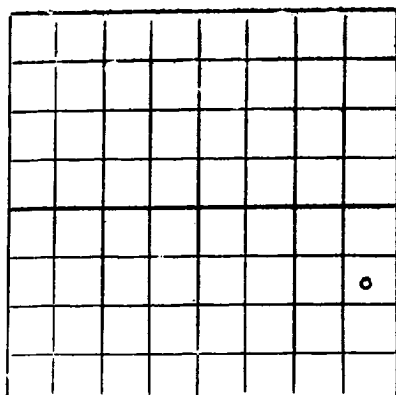
# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

OFFICE 000

## WELL RECORD

1958 APR 10 PM 3 43



AREA 640 ACRES  
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Gulf Oil Corporation

(Company or Operator)

J. F. Janda

(Lease)

Well No. 5, in NE 1/4 of SE 1/4, of Sec 32, T 21S, R 34E, NMPM.

Runout

Pool,

Lea

County.

Well is 1650 feet from South line and 320 feet from East line

of Section 32-T21S-R34E If State Land the Oil and Gas Lease No. is B-229

Drilling Commenced 1-25-58, 19.58 Drilling was Completed 2-10-58, 19.58

Name of Drilling Contractor Arthur Budge Drilling Company

Address Box 695 - Odessa, Texas

Elevation above sea level at Top of Tubing Head 3699' The information given is to be kept confidential until

19

### OIL SANDS OR ZONES

No. 1, from 3874' to 3914' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	409'	Baker	-	-	Surface Pipe
5-1/2"	11#	New	3907'	Baker	-	3874-3914'	Oil String

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	423'	325	Pump & Plug	-	-
7-7/8"	5-1/2"	3920'	1000	Pump & Plug	-	-

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Spotted 500 gallons mud acid on 5-1/2" casing perforations 3739-3864'. Fracture treated with 50,000 gallons lease oil with 1/40# Adomite & 1# sand per gallon in 10 equal stages. Flushed each stage with 50 barrels oil. Pumped 7 ball sealers in 18 barrels oil with 150 gallons mud acid after each stage. Treating pressure 2600-2950#.

Result of Production Stimulation 91 barrels oil & trace of water in 24 hours, flowing

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3920 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 3-1-58, 19  
OIL WELL: The production during the first 24 hours was 160 barrels of liquid of which 88 % was oil; 0 % was emulsion; 12 % water; and 0 % was sediment. A.P.I. Gravity 35.1  
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New-Mexico		Northwestern New Mexico	
T. Anhy. 1502'	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates 3180'	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers 3396'	T. McKee	T. Menefee	
T. Queen 3792'	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	9		Distance from Top of Kelly Drive Bushings to Ground				DEVIATION - TOTCO SURVEY
	129		Caliche & Sand				1/4 - 400'
	245		Sand				1 - 1190
	801		Red Bed				3/4 - 1490
	1246		Red Bed & Shale				1 - 1875
	1464		Red Rock				1-1/2 - 2400
	1825		Anhydrite				1-1/4 - 2875
	2785		Salt & Anhydrite				1-1/2 - 3100
	3315		Anhydrite				1-1/2 - 3275
	3435		Anhydrite & Lime				1-1/4 - 3400
	3920		Lime				1-1/4 - 3575

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 8, 1958

(Date)

Company or Operator Gulf Oil Corporation

Address Box 2167 - Hobbs, New Mexico

Name E. F. Taylor

Position or Title Area Production Superintendent