

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer Dd, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

API NO. (assigned by OCD on New Wells) 30-025-04887	
6. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No. B-229	
7. Lease Name or Unit Agreement Name ARNOTT RAMSAY (NCT-D)	
8. Well No. 6	
9. Pool name or Wildcat EUNICE SOUTH	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator CHEVRON U.S.A. INC.	
3. Address of Operator P.O. BOX 1150 MIDLAND, TX 79702 ATTN: WENDI KINGSTON	
4. Well Location Unit Letter K : 1980 Feet From The SOUTH Line and 1980 Feet From The WEST Line Section 33 Township 21S Range 36E NMPM LEA County	
10. Elevation(Show whether DF, RKB, RT, GR, etc.) 3570' GL	

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☒	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CMT JOB ☐
OTHER: ☐	OTHER: ☐

12. Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHANGE OF PLANS FROM P&A TO T&A, ORIGINAL SUNDRY SUBMITTED 10/27/94.
WE PROPOSE TO TEMPORARILY ABANDON THIS WELL AS FOLLOWS:
PLUG #1, SET CIBP AT 3350' AND SET 5 SX CMT ON TOP.
ALL PLUGS ARE CLASS C NEAT MIXED AT 14.8 PPG, 1.32 CU/FT SX. DISPLACE
CHANGE STATUS OF WELL TO TEMPORARILY ABANDONED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Wendi Kingston* TITLE TECH. ASSISTANT DATE: 11/9/94

TYPE OR PRINT NAME WENDI KINGSTON TELEPHONE NO. (915)687-7826

ORIGINAL SIGNED BY GARY WINK DATE NOV 11 1994

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: FIELD REP. 1

Well Data Sheet

Lease & Wellno Arnott - Ramsey "D" #1 Field / Pool Envirosol Talmat Date 9/15/00
 Location 1990 Feet From South Line and 1990 Feet From West Line
 Section 33-T21S-R36E County Lea, N.M. Operator Chevron

GE 3570
 KDB to GE 14
 DF to GE _____

Date Completed 8-03-56
 Initial Formation Queen
 From: 3800 to 3835 GOR 1098
 Initial: Production 124 BOPD 22 BWPD
 Or: Injection _____ BWPD _____ @ _____ psig
 Completion Data: _____

Perf csg @ 3800-08' 3814-20' 3825-35'
1 1/4" 1/2" JHPF
 Sent 250 gals mud and over cements; sent 75 gals
 Frac w/ 6800 gals ref oil w/ 1# SPB; IR 17.6 BAm

8 5/8" OD 24 # 8 Thd
 Gr. J-55 Csg.
 set @ 276' w/ 225 sx.
 Cmt Circ.? Yes (50 sx)
 TOC @ Surf by _____

Subsequent Workover or Reconditioning:

7/59 - Perf 3778-80' 3856-58' w/ 1/2" 1/2" JHPF
 - And 3856-58' w/ 300 gals 15% NEA; Set
 PK @ 3790'
 - Frac 3800-3858 w/ 19,824 gals 15c oil, 1/40"
 Adomite/gal, 1-2# SPB, 39000# sd ttl.
 - Spot 200 gals 15% NEA 3778-80
 Frac same w/ 3800 gals 15c oil, 1/40" Adomite
 per gal, 1# SPB
 - Deepen 3708'
 - Set PK @ 3884
 - Frac w/ 5000 gals 15c oil w/ 1/40" Adomite &
 600# of sd
7/62 - Perf csg @ 3393', 3377'
 - Spot 500 gals 15% MCA
 - Frac 3393', 3377' w/ 10,000 gals ref oil w/ 1/40"
 Ado-m-11 & 3# SPB w/ 4 1 1/4" RNB sealers
 - Dual Complete Envirosol & Talmat
6/65 - Acidize So. Envirosol w/ 1000 gals 15% NEFA
 - Ret both fields to production
7/69 - Commingled Talmat & Envirosol in wellbore
8/80 - Dump acid job; 500 gals 15% chl inhib
 HCl acid & flush w/ 50 bbls prod wtr

3377'
3393'
3778-80' w/ 1/2" 1/2" JHPF
3800-08'
3814-20' } w/ 1/2" 1/2" JHPF
3825-35' }
3856-58' w/ 1/2" 1/2" JHPF

124 Jcs 2 1/16", 3.25#, J-55 TBG

PBTD 3871'

Hydramite

5 1/2" OD 14 # 8 Thd
 Gr. J-55 Csg.
 set @ 3880' w/ 1100 sx.
 Cmt Circ.? _____
 TOC @ 685' by TS

Formation Tops

RSLR 1548'
 T/Salt 1630'
 B/Salt 3015'
 Yates 3170'
 Queen 3756'

PBD 3871
 TD 3908

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. SI bopd _____ bwpd Date _____
 Gas _____ mcfpd