

NUMBER OF COPIES RECEIVED DISTRIBUTION				<b>NEW MEXICO OIL CONSERVATION COMMISSION</b>				<b>FORM C-103</b> (Rev 3-55)	
<b>MISCELLANEOUS REPORTS ON WELLS</b>				<b>OFFICE 000</b>					
(Submit to appropriate District Office as per Commission Rule 1106)									
Name of Company <b>Gulf Oil Corporation</b>				Address <b>Box 2167, Hobbs, New Mexico</b>					
Lease <b>Arnett-Ramsey #D#</b>		Well No. <b>8</b>	Unit Letter <b>N</b>	Section <b>33</b>	Township <b>21-S</b>	Range <b>36-E</b>			
Date Work Performed <b>5-4-11, 1962</b>		Pool <b>Bumont</b>			County <b>Lea</b>				
THIS IS A REPORT OF: (Check appropriate block)									
<input type="checkbox"/> Beginning Drilling Operations			<input type="checkbox"/> Casing Test and Cement Job			<input checked="" type="checkbox"/> Other (Explain):			
<input type="checkbox"/> Plugging			<input type="checkbox"/> Remedial Work			<b>Plug back, acidize, perf and fraced</b>			
Detailed account of work done, nature and quantity of materials used, and results obtained.									
<p>             Pulled rods, pump and 2-3/8" tubing. Installed BOP. Ran Baker retrievable BP on wire line and set at 3652'. Loaded hole with oil and pressured 5-1/2" casing to 2000#, 30 min. OK. Ran GR-M log 3600-3000'. Perforated 5-1/2" casing with Western's DF frac charge at 3378 and 3393'. Ran Baker FB packer on 2-3/8" tubing. Spotted 500 gals 15% MCA down 2-3/8" tubing over 5-1/2" casing perforations 3378' and 3393'. Raised packer and set at 3384'. Squeezed acid into formation. IR 5 bpm at 3400 to 2200#. Pumped down 5-1/2" casing thru casing perforations 3378' and squeezed into formation. IR 5 BPM at 1500 to 1000#. Pulled 2-3/8" tubing and packer. Removed BOP. Installed frac head. Broke formation down with 4380 down 5-1/2" casing. IR 30 bpm at 3000 to 2300#. Treated formation down 5-1/2" casing perforations 3378 to 3393' with 10,000 gals 24 gravity refined oil with 3% SPG and 1/40# Adomite M-11 per gal and 4, 1-1/4" RCNB sealers after first 5000 gals of frac. IR 30 bpm at 3000 - 2800#. Bled well down. Ran 2-3/8" tubing. Swabbed and kicked off flowing.           </p>									
Witnessed by <b>O. R. Kemp</b>			Position <b>Production Foreman</b>		Company <b>Gulf Oil Corporation</b>				
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY									
ORIGINAL WELL DATA									
D F Elev. <b>3586</b>		T D <b>3970</b>		P B T D <b>3865</b>		Producing Interval <b>3746-3838</b>		Completion Date <b>10-8-57</b>	
Tubing Diameter <b>2-3/8"</b>		Tubing Depth <b>3830</b>		Oil String Diameter <b>5-1/2"</b>		Oil String Depth <b>3870</b>			
Perforated Interval(s) <b>3746 - 3838</b>									
Open Hole Interval <b>-----</b>				Producing Formation(s) <b>Queen</b>					
RESULTS OF WORKOVER									
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD			
Before Workover	<b>4-13-62</b>	<b>7</b>	<b>--</b>	<b>1</b>	<b>--</b>	<b>--</b>			
After Workover	<b>5-8-62</b>	<b>144</b>	<b>315</b>	<b>0</b>	<b>2188</b>	<b>--</b>			
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.					
Approved by				Name <b>J. C. Ballinger</b>					
Title				Position <b>Area Petroleum Engineer</b>					
Date				Company <b>Gulf Oil Corporation</b>					