

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

November 18, 1957

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation

Arnett Ramsay "D"

Well No. 9

in NW

SW

1/4

(Company or Operator)

(Lease)

L

Sec. 33

T. 21-S

R. 36-E

NMPM, Rumont

Pool

Lea

County. Date Spudded 10-21-57

Date Drilling Completed 10-31-57

Please indicate location:

Elevation 3584'

Total Depth 3870'

PBTD 3864'

Top Oil/Gas Pay 3770'

Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 3770-3862'

Open Hole

Depth

Casing Shoe 3870'

Depth

Tubing 3841'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 269 bbls. oil, 14 bbls water in 24 hrs, min. Size 18/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals. mud acid 24,000 gals. ref. oil with 1/4 SPG

Casing Tubing Date first new Press. oil run to tanks 11-11-57

Oil Transporter Shell Pipeline Corp.

Gas Transporter

Tubing, Casing and Cementing Record

Size	Feet	Size
8-5/8"	392'	325
5-1/2"	3847'	1650

Remarks: It is requested that this well be placed in the Proration Schedule effective November 11, 1957.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19.

Gulf Oil Corporation

(Company or Operator)

OIL CONSERVATION COMMISSION

By:

(Signature)

By:

Title Asst. Area Supt. of Prod.

Send Communications regarding well to:

Title

Name Gulf Oil Corporation

Box 2167, Hobbs, New Mexico

Address