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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation				Address Box 2167, Hobbs, New Mexico			
Lease W. A. Ramsay (NCT-A)	Well No. 34	Unit Letter K	Section 34	Township 21-S	Range 36-E		
Date Work Performed June 14-28, 1961		Pool South Dunice		County Lea			

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	Deepen & prepare as producer

Detailed account of work done, nature and quantity of materials used, and results obtained.

Deepened and prepared as a producer in water flood project as follows:

1. Drilled out to 3953'. Ran GR-N log. PB with hydromite to 3948'.
2. Ran 2-3/8" tbg with Lynes straddle packers. Treated open hole 3928-3948' with 1500 gals 15% NE acid. IR 4.2 bpm TP 1600-800#. Treated open hole 3910-28' with 1500 gals 15% NE acid. IR 4.1 bpm. TP 1800-1000#. Treated open hole 3888-3906' with 1500 gals 15% NE acid. IR 4.2 bpm. TP 1200-600#. Treated perfs 3741-51' with 1500 gals 15% NE acid. IR 4.2 bpm. TP 2400-400#.
3. Returned well to pump. Recovered all acid residue.

Witnessed by O. R. Kemp	Position Production Foreman	Company Gulf Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3577'	T D 3865'	P BTD 3861'	Producing Interval 3753-3854'	Completion Date 10-31-57
Tubing Diameter 2-3/8"	Tubing Depth 3852'	Oil String Diameter 5 1/2"	Oil String Depth 3865'	
Perforated Interval(s) 3753-3854'				
Open Hole Interval			Producing Formation(s) Queen	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	9-1-60	9	22	6	2444	--
After Workover	6-25-61	25 24	66	64	2750	--

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by *Leshie A. Clements*

Name *Jim Russell*

Title

Position **Area Production Manager**

Date **June 27, 1961**

Company **Gulf Oil Corporation**