

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer Dd, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

API NO. (assigned by OCD on New Wells) 30-025-04904	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No. B-1732	
7. Lease Name or Unit Agreement Name W. A. RAMSAY (NCT-A)	
8. Well No. 33	
9. Pool name or Wildcat EUMONT	
10. Elevation(Show whether DF, RKB, RT, GR, etc.) 3588' GL	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator CHEVRON U.S.A. INC.	
3. Address of Operator P.O. BOX 1150 MIDLAND, TX 79702 ATTN: WENDI KINGSTON	
4. Well Location Unit Letter C : 660 Feet From The NORTH Line and 1980 Feet From The WEST Line Section 34 Township 21S Range 36E NMPM LEA County	
10. Elevation(Show whether DF, RKB, RT, GR, etc.) 3588' GL	

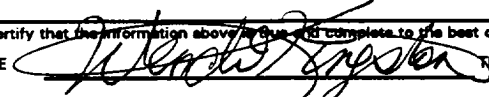
11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER: ☐
SUBSEQUENT REPORT OF:	
REMEDIAL WORK ☐	ALTER CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABAN. ☐
CASING TEST AND CMT JOB ☐	OTHER: ☐

12. Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

WE PROPOSE TO PLUG AND ABANDON THIS WELL AS FOLLOWS:
PLUG #1, SET CIBP AT 3700' AND SET 5 SX CMT ON TOP.
PLUG #2, PERF & SQZ 40 SX PLUG FROM 1590'-1690', COVERS SALT ZONE.
PLUG #3, PERF & SQZ 40 SX PLUG FROM 366'-466', COVERS 8 5/8" SHOE.
PLUG #4, PERF & SQZ 35 SX PLUG FROM 50'-SURFACE.

ALL PLUGS ARE CLASS C NEAT MIXED AT 14.8 PPG, 1.32 CU/FT SX. DISPLACE HOLE W/9.5 PPG MUD LADEN FLUID. PULL DEAD MAN ANCHORS, FILL PITS, LEVEL LOCATION. PLACE P&A MARKER & CHANGE STATUS OF WELL TO P&A.

RE-OPERATION MUST BE NOTIFIED 24 HOURS BEFORE THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE 	TECH. ASSISTANT
DATE: 11/15/94	
TYPE OR PRINT NAME WENDI KINGSTON	TELEPHONE NO. (915)687-7826
APPROVED BY 	DATE NOV 17 1994
CONDITIONS OF APPROVAL, IF ANY:	

Well Data Sheet

Lease & Wellno W.A. Pimsey (MT-A) #33 Field / Pool Eumont Date 10/3/74
 Location 660 Feet From North Line and 1980 Feet From West Line
 Section 34-T21S-R36E County Lea N.M. Operator Chevron

GE 3588
 KDB to GE 7
 DF to GE 7

Date Completed 10/21/57
 Initial Formation Queen
 From: 3778 to 3834 GOR 93/6
 Initial: Production F 76 BOPD 32 BWPD
 Or: Injection _____ BWPD _____ @ _____ psig

Completion Data:
 - Perf 3778-28' 3806-22' 3828-34' w/4 1/2" JHPF
 - SQZ 500 gals mud acid into formation
 - Frac w/10000 gals 1*SPG set oil Flush w/150 brls
 1se oil; 400# mothballs in 10 bbls 1se oil

8 5/8" OD 24 # 8 Thd
 Gr. J-55, SS Csg.
 set @ 4 1/2' w/ 350 sx.
 Cmt Circ.? Yes (40 sx)
 TOC @ Surf by _____

Subsequent Workover or Reconditioning:

11/58 - Deepen 3850-3890'
 - Perf 3752-66' 3800-04' 3822-26' 3835-43'
 w/4 1/2" JHPF
 - Frac w/5000 gals 1se oil w/1/40# Adomite & 1*SPG
 - SQZ 500 gals MA into form
 - Frac w/20,000 gals 1se oil w/1/40# Adomite & 1*SPG
 in 4 stages, pumped 50 perf ball sealers in 10 B.O.
 after 1st 3 stages.
 5/61 - Deepen 3890-3965'
 - Perf 3732-37' w/4 1/2" JHPF
 - Treat 3935-65' 3915-35' 3895-3915' 3875-95'
3850-70' 3755-45' each with 1500 gals 15% NEA

3732-37'
 3752-66'
 3778-98'
 3800-04'
 3806-26'
 3828-34'
 3835-43'

w/4
 1/2" JHPF

5 1/2" OD 14 # 8 Thd
 Gr. J-55, SS Csg.
 set @ 3848' w/ 1025 sx.
 Cmt Circ.? No
 TOC @ 430' by TC

Formation Tops

RSLR 1545'
 T/Salt 1640'
 B/Salt 2680'
 Yates 3090'
 1000 3278'

Present Inj. _____ bwpd @ _____ psi Date _____
 Present Prod. _____ bopd _____ bwpd Date _____
 Gas _____ mcfpd

PBD _____
 TD 3065