

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Chevron U.S.A. Inc. 3. Address of Operator P.O. Box 670, Hobbs, NM 88240 4. Location of well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 21S RANGE 36E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.)	7. Unit Agreement Name 8. Farm or Lease Name W. A. Ramsay (NCT-A) 9. Well No. 26 10. Field and Pool, or Wildcat Eumont SR, QN 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER plug lower queen and penrose, <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work Performed 5-11-88 thru 5-15-88

TD: 3953

PB: 3845

POOH w/ production equipment. Set CIBP at 3845'. Dump 5' cmt on top of CIBP. Spot 75 gallons X-25 across perfs 3748-3830'. Reset pkr at 3708'. Pump 925 gal X-25 into form. displace w/KCL FW. SI for chemical to work. (36 hrs) Swab back X-25. TIH w/ production tbg (2 7/8", J-55 to 3835') ND BOP's, NU WH. Run rods, space out, test to 500psi, ok, test action - ok. RD MO PU turn over to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. E. Abrin TITLE Staff Drilling Engineer DATE June 21, 1988

APPROVED BY ORIGINAL SIGNATURE OF JEFFREY SEXTON

CONDITIONS OF APPROVAL, IF ANY: TITLE DATE