



AREA 640 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Gulf Oil Corporation  
(Company or Operator)

William A. Ramsay "A"  
(Lease)

Well No. 26, in SW 1/4 of NW 1/4, of Sec. 34, T.21-S, R. 36-E, NMPM.  
Eumont Pool, Lea County.  
Well is 1980 feet from North line and 660 feet from West line  
of Section 34-21-36. If State Land the Oil and Gas Lease No. is B-1732  
Drilling Commenced 3-28, 1957. Drilling was Completed 4-13, 1957.  
Name of Drilling Contractor Anthur Budge Drilling Company  
Address Box 695, Odessa, Texas  
Elevation above sea level at Top of Tubing Head 3591'. The information given is to be kept confidential until  
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OIL SANDS OR ZONES

No. 1, from 3748' to 3772'. No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	32#	New	384'	Baker			Surface Pipe
7"	20#	New	3589'	"			Production String
5"	18#	New	311'	"		3748-3830'	Liner

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	9-5/8"	395'	325	Pump & Plug		
8-3/4"	7"	3598'	1650	Pump & Plug		
6-1/8"	5"	3850'	40			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated formation thru perforations from 3748-3830' with 3000 gallons 15% NE acid.  
Pumped 600# crushed mothballs in 14 bbls oil. Treated formation with 3000 gallons 15% NE acid.  
Pumped 900# crushed mothballs in 21 bbls oil. Treated formation with 3000 gallons 15% NE acid.  
Treated formation thru perforations from 3748-3830' with 5000 gallons refined oil with 1# SPG.  
Pumped 1000# crushed mothballs in 24 bbls oil. Treated formation with 10,000 gallons refined oil.  
Result of Production Stimulation with 1# SPG.  
Pumped 64 bbls oil and 96 bbls water thru 2-3/8" tubing 24 hours.  
Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special test or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3851 feet, and from      feet to      feet.  
 Cable tools were used from      feet to      feet, and from      feet to      feet.

PRODUCTION

Put to Producing May 1, 1957.  
 OIL WELL: The production during the first 24 hours was 160 barrels of liquid of which 40% was oil; 0% was emulsion; 60% water; and 0% was sediment. A.P.I. Gravity 35.9  
 GAS WELL: The production during the first 24 hours was      M.C.F. plus      barrels of liquid Hydrocarbon. Shut in Pressure      lbs.  
 Length of Time Shut in     

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	1570'	T. Devonian	
T. Salt		T. Silurian	
B. Salt		T. Montoya	
T. Yates	3085'	T. Simpson	
T. 7 Rivers	3340'	T. McKee	
T. Queen	3703'	T. Ellenburger	
T. Grayburg		T. Gr. Wash.	
T. San Andres		T. Granite	
T. Glorieta		T.	
T. Drinkard		T.	
T. Tubbs		T.	
T. Abo		T.	
T. Penn.		T.	
T. Miss.		T.	
T. Ojo Alamo			
T. Kirtland-Fruitland			
T. Farmington			
T. Pictured Cliffs			
T. Menefee			
T. Point Lookout			
T. Mancos			
T. Dakota			
T. Morrison			
T. Penn.			
T.			
T.			
T.			
T.			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	9		Distance from Top Kelly Drive Bushing to Ground				DEVIATION - TOTCO SURVEY
	123		Caliche and Sand				1/4 - 375'
	250		Sand				3/4 - 700'
	1170		Red Bed				1/4 - 1313
	1632		Anhydrite and Shale				1/2 - 1900
	2810		Anhydrite and Salt				3/4 - 2425
	3281		Anhydrite				1-1/2 - 2675
	3333		Anhydrite and Lime				1 - 2870
	3851		Lime				3/4 - 3075
							1 - 3250

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 17, 1957 (Date)  
 Company or Operator Gulf Oil Corporation Address Box 2167, Hobbs, New Mexico  
 Name E. J. Taylor Position or Title Area Supt. of Prod.