NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

		Indicate Nature of Notice by Chec	king Be	blow	
otice of Intention Change Plans		Notice of Intention to Temporarily Abandon Well		Notice of Intention to Drill Deeper	
TICE OF INTENTION PLUG WELL		Notice of Intention to Pluc Back		Notice of Intention to Set Liner	
otice of Intention Squeeze		Notice of Intention to Acidize	x	Notice of Intention to Shoot (Nitro)	
otice of Intention Gun Perforate	×	Notice of Intention (Other) Fracture treat	*	Notice of Intention (Other)	
IL CONSERVATION COMMI	ISSION	Hobbs, New Mexico	••••••	Jamuary 3. 1	1958 ate)
entlemen:					
hile Oil Componetion		o certain work as described below at the		20	. R
SW 1/ WW 1/ of Se	y or Operator	V. A. Remsay "A" Lease T. 21-S , R. 36-E	NMPM	Well No. 20	in (Unit)
(40-acre Subdivision)		,	•	•	
'n order to increase	(FOLLOV produ	LL DETAILS OF PROPOSED P VINSTRUCTIONS IN THE RULE ISTIGN IT IS PROPOSED TO Treat as follows:	s and p erf o	regulations) rate, asid and fra	
1. Shift upper of tubing with 12. Perforate 5-swing jet with 20,000 40 rubber bat 3. Pull 2-7/8*	(FOLLOV e produ sireuls Baker M 1/2° cs th 4, 1 gallons lls in tubing circuls	v instructions in the rule stion it is proposed to	s And performance seee 96-38 Pump 4 st Swab n 2-3	rate, asid and fra g and tail pipe. mbly and latch int Ol', 3806-3814' wi 500 gallons MA. ages of 5000 gallo and test. /8" tubing with ta	Run 2-7/8" to pasker. ith 1- 11/16" Treat formations each with
1. Shift upper of tubing with 12. Perforate 5-1 swing jet with 20,000 / 40 rubber bat 3. Pull 2-7/8* Close upper of	(FOLLOVE Productive production of the production	v instructions in the rule stion it is proposed to treat as follows: uting valve, pull 2-3/8" iddel "E" anshor and seal saing from 3784-3792', 37 1/2" jet heles per foot. Is ref, cil with 1# SPG in oil before each stage, and packer (unlatch). Ru	s AND perfor asse 96-38 Pump 4 st Swab n 2-3 leaks	g and tail pipe. g and tail pipe. mbly and latch into 1, 3806-3814' wi 500 gallons MA. ages of 5000 gallo and test. /8" tubing with ta ; open lower circu Company or Operator Company or Operator	Run 2-7/8" to pasker. ith 1- 11/16" Treat formations each with ail pipe. ulating valve
1. Shift upper of tubing with 12. Perforate 5-swing jet with 20,000 AO rubber ball 2-7/8" Close upper swab and test	(FOLLOVE Productive production of the production	vinstructions in the Rule stion it is proposed to treat as follows: Iting valve, pull 2-3/8" Ideal "E" anshor and seal saing from 3784-3792', 374/2" jet heles per foot. Is ref, cil with 1# SPG in oil before each stage, and packer (unlatch). Rusting valve and test for	s AND perfor tubin asse 96-38 Pump 4 st Swab n 2-3 leaks	REGULATIONS) rate, asid and fra g and tail pipe. mbly and latch int Ol', 3806-3814' wi 500 gallons MA. ages of 5000 gallo and test. /8" tubing with ta ; open lower circu	Run 2-7/8" to pasker. ith 1- 11/16" Treat formations each with ail pipe. ulating valve
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Address.....

Box 2167, Hobbs, New Mexico