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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-1732</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>Harry Leonard (NCT-C)</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>Arrowhead</b>
12. County <b>Lea</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>Gulf Oil Corporation</b>
3. Address of Operator <b>Box 670, Hobbs, New Mexico 88240</b>
4. Location of Well UNIT LETTER <b>N</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>36</b> TOWNSHIP <b>21-S</b> RANGE <b>36-37-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3522' DF</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

**Acidized**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3820' TD.

Pulled producing equipment. Cleaned out with sand pump to total depth at 3820'. Ran 2-3/8" tubing and set at 3789'. Pumped 500 gallons of 15% NE acid down tubing over open hole interval 3700' to 3820'. Flushed with 200 barrels of oil. Ran rods and pump and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><b>D. F. Berlin</b></u>	TITLE <u><b>Area Engineer</b></u>	DATE <u><b>January 19, 1976</b></u>
APPROVED BY <u><b>D. F. Berlin</b></u>	TITLE <u><b>Area Engineer</b></u>	DATE <u><b>January 19, 1976</b></u>
CONDITIONS OF APPROVAL, IF ANY:		