



Pool ARROWHEAD GRAYBURG

Chevron U. S. A. Inc.

Operator Buff-Off-Corporation

Lease Harry Leonard (NCT-C)

Well No. 5

Unit C

S

36

T

21

R 36

DATE OF TEST	Daily Allowable	PRODUCED DURING TEST			Gas-Oil Ratio	Packer Leakage Field
		Water, Bbls.	Oil, Bbls.	Gas, MCF		
9-8-70	24	14	3	12	108.0	4000
10-6-71	24	13	3	9	35.0	6335
10-4-72	24	13	6	9	8.0	899
10-18-73	24	9	5	9	57.0	6333
9-16-74	28	7	8	25	140.0	5600
10-14-75	20	25	108	21	99.0	4714
10-9-76	24	21	61	20	129.0	6450
10-17-77	24	20	60	10	41.0	4100
7-20-78	24	10	75	14	241.0	17214
7-5-79	24	14	73	11	26.0	2364
10-20-80	24	11	73	4	40.0	6666
10-1-81	24	11	79	9	32.0	4571
5-24-82	24	7	65	9	40.0	4444
9-22-82	24	7	3	6	35.0	5233
10-10-83	24	11	117	28	25.0	3000
3-14-84	24	5	153	28	50.0	1786
7-24-84	24	28	132	62	67.0	1081
9-21-84	24	62	80	80	62.0	775
10-4-85	24	80	147	80	76	1125
9-15-86	24	80	142	80	29.0	222
10-14-87	24	80	156	80	111.0	1388
4-10-88	24	80	138	80	461.0	5763
9-5-89	24	M	139	40	766.0	19150
6-5-90	24	15	131	20	206.0	10300

Pool ARROWHEADOperator GULF OIL CORPORATIONLease LEONARD CWell No. 5 Unit S 3736 T 21 R 36

DATE OF TEST	DAILY ALLOWABLE	PRODUCED DURING TEST			GAS OIL RATIO
		WATER, BBLs.	OIL, BBLs.	GAS, MCF	
3/27/51 24 hrs.	6	0	14	773.6	55257
5-2-52 24 hrs	3	none	32	1297.0	40,531
11-5-53 24 hrs.	3	0	15	653.1	45,673
11-6-54 24 hrs.	3	0	22	810.3	36,432
12-10-55 24 hrs.	4	0	19	1004	52,842
9-7-56 24 hrs.	2	0	15	1024.0	68,267
9-13-57 24 hrs.	2	1	18	418.0	23,222
12-12-57 3 hrs.	2	13	38	47.0	1236
9-14-58 24 hrs.	33	61	33	25.0	753
9-26-59 24 hrs.	33	70	38	19.0	500
11-8-60 15	33	63	20	17.0	850
10-20-61 24	20	63	20	8.0	400
9-29-62 24	20	94	22	101.6	4541
10-4-63 24	22	97	22	28.0	1273
9-29-64 24	22	85	20	38.0	1900
9-21-65 24	20	79	17	45.0	2647
9-26-66 24	17	72	10	325.0	32500
6-20-68 24	0	83	16	22.0	1357
9-29-68 24	16	66	15	28.0	1867
11-21-69 24	15	1.8	11	91.0	1500