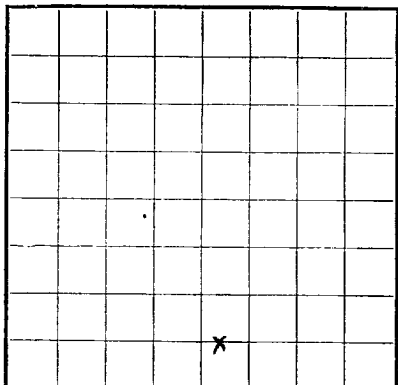


U. S. LAND OFFICE **Las Cruces**  
SERIAL NUMBER **065525**  
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **L. E. Elliott** Address **Box 703, Roswell, New Mexico**  
Lessor or Tract **Edna M. Elliott** Field **Terry Blinobry** State **New Mexico**  
Well No. **3** Sec. **1** T. **21S** R. **37E** Meridian **NMPM** County **Lea** Rge. **37E.**  
Location **560** ft. <sup>N</sup>~~xxx~~ of **S** Line and **2970** ft. <sup>E</sup>~~xxx~~ of **W** Line of **Sec. 1, Twp. 21S** / Elevation **3524**  
(Derrick floor relative to sea level)  
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.  
Signed *L. E. Elliott*  
Date **November 18, 1954** Title **Agent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **October 23**, 19 **54** Finished drilling **November 15**, 19 **54**

OIL OR GAS SANDS OR ZONES  
(Denote gas by G)

No. 1, from **5900** to **5997** No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to  
No. 2, from to No. 4, from to

CASING RECORD

| Size casing  | Weight per foot | Threads per inch | Make             | Amount      | Kind of shoe | Cut and pulled from | Perforated |     | Purpose |
|--------------|-----------------|------------------|------------------|-------------|--------------|---------------------|------------|-----|---------|
|              |                 |                  |                  |             |              |                     | From—      | To— |         |
| <b>8 5/8</b> | <b>28</b>       | <b>8</b>         | <b>J &amp; L</b> | <b>3023</b> | <b>Float</b> |                     |            |     |         |
| <b>5 1/2</b> | <b>14</b>       | <b>8</b>         | <b>J &amp; L</b> | <b>5900</b> | <b>Plug</b>  |                     |            |     |         |

MUDDING AND CEMENTING RECORD

| Size casing  | Where set   | Number sacks of cement | Method used | Mud gravity | Amount of mud used |
|--------------|-------------|------------------------|-------------|-------------|--------------------|
| <b>8 5/8</b> | <b>3023</b> | <b>1400 sack</b>       | <b>Plug</b> | <b>9.0</b>  |                    |
| <b>5 1/2</b> | <b>5900</b> | <b>450 sack</b>        | <b>Plug</b> | <b>9.2</b>  |                    |

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set  
Adapters—Material Size

SHOOTING RECORD

| Size | Shell used | Explosive used | Quantity | Date | Depth shot | Depth cleaned out |
|------|------------|----------------|----------|------|------------|-------------------|
|      |            |                |          |      |            |                   |
|      |            |                |          |      |            |                   |
|      |            |                |          |      |            |                   |

TOOLS USED

Rotary tools were used from **Surface** feet to **T.D.** feet, and from feet to feet  
Cable tools were used from feet to feet, and from feet to feet

DATES

**November 18**, 19 **54** Put to producing **November 17**, 19 **54**  
The production for the first 24 hours was **384** barrels of fluid of which **100** % was oil; %  
emulsion; % water; and % sediment. Gravity, °Bé.  
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas  
Rock pressure, lbs. per sq. in.

EMPLOYEES

**J. D. Berry, Jr.**, Driller **A. B. Carroll**, Driller  
**Wayne Ballew**, Driller

FORMATION RECORD

| FROM—       | TO—         | TOTAL FEET  | FORMATION                   |
|-------------|-------------|-------------|-----------------------------|
| <b>0</b>    | <b>68</b>   | <b>68</b>   | <b>Sand &amp; Caliche</b>   |
| <b>68</b>   | <b>1495</b> | <b>1427</b> | <b>Red Bed</b>              |
| <b>1495</b> | <b>2905</b> | <b>1410</b> | <b>Anhy. &amp; Salt</b>     |
| <b>2905</b> | <b>3050</b> | <b>145</b>  | <b>Lime &amp; Anhydrite</b> |
| <b>3050</b> | <b>5997</b> | <b>2947</b> | <b>Lime &amp; Dolomite</b>  |
|             |             |             | <b>Top Glorieta 5445</b>    |
|             |             |             | <b>Top Blinobry 5900</b>    |

Treatment & Completion Report:

The pay section was divided into two sections with a formation packer set at 5950' and each section was treated with 1500 gallons of 15% acid. The well was then swabbed and flowed until the acid was recovered, then treated down the casing without tubing in hole with 10,000 gallons of acid-frac 1 lb. sand/gallon.

### FORMATION RECORD—Continued

[illegible]

### HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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TOP SECRET OF C/S ALTT

2000 "GOLDEN" RECORD

DEPT. OF THE INTERIOR

UNITED STATES

ГЛАВА 1. ОБЩЕЕ ПОНИМАНИЕ

# Robitrol Zolof 250 mg Tablets

Fig. 3.  $\alpha$ -D-GlcNAc 6-phosphate (1) and 2,6-di-O-acetyl- $\alpha$ -D-GlcNAc 6-phosphate (2).