NO. OF COMES RECEIVED		ĺ	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

Operator

February 18, 1977

(Title)

(Date)

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	. GAS	
TRANSPORTER OIL				
GAS				
PRORATION OFFICE	·			
Operator				
ELLIOT'	T OIL COMPANY			
P.O. BC Reason(s) for filing (Check proper l	X 1355, ROSWELL, NEW	*	·	
New Well	Change in Transporter of:	Other (Please explain)		
Recompletion	OII X Dry G			
Change in Ownership	Casinghead Gas Conde	nsate effective Mar	rch 1, 1977	
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AN	D LEASE. Well No. Pool Name, Including F	ormation Kind of Le		
Elliott	1 Hare Simpso	· · · · · · · · · · · · · · · · · · ·	prod or Fee Federal LC06552	
Location			rederar Ecoopsz	
Unit Letter U;	660 Feet From The south Lin	ne and 660 Feet From	The west	
Line of Section 1	Township 21S Range	37E , NMPM,	Lea County	
. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA			
Name of Authorized Transporter of	or Condensate		roved copy of this form is to be sent)	
Western Oil Transpor		Hobbs, New Mexico	88240	
Name of Authorized Transporter of	Casinghead Gas Or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. U 1 21S 37E	Is gas actually connected?	When	
If this production is commingled	with that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Comple	tion - (X)	l l l l l l l l l l l l l l l l l l l	Fridy Edek Same Res.4. Diff. Res.4.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.	j Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Periorations			Depth Casing Shoe	
	TUBING, CASING, AN	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST		fter recovery of total volume of load o	il and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Lungth of Tost	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas·MCF	
GAS WELL	· ·	7		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Touting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 8 2 3 1977		
		· · · · · · · · · · · · · · · · · · ·		
		BY Original by		
ELLIOTT OIL COMPANY		TITLE Description Description Description		
11/01		This form is to be filed in	n compliance with AULE 1104.	
(Signature)			owable for a newly drilled or despended panied by a tabulation of the deviation	
(31)	lunca.e.	ii well, this torm must be accomp	hauter of a randiation of the canterion	

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All acctions of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply