

UNITED STATES OF AMERICA
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW MEXICO 88240

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-065525-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Elliott Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Drinkard

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 1, T21S, R37E

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

7990 IH 10 West, San Antonio, Tx 78230

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

Unit Letter K, 1980 FSL, 1980 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ET, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRUPU. POOH w/rods & pump NUBOP. POOH w/tbg.
2. RIH w/tbg & PKR. ~~set~~ PKR. Set PKR at 6500'.
3. RU pump truck. Pumped 2% KCL into perms. Perfs taking fluid.
4. RU wireline. Ran pump-in tracer survey. Found no evidence of channeling. RD wireline.
5. RU pump trucks. Pumped 10000 gal. mini-frac at avg. rate of 15 BPM and avg. pressure of 5000 psi. ISIP: 2900 psi.
6. Frac w/40,000 gals Apollo 40 and 28000 # 12/20 sand. Shut in 24 hours.
7. POOH w/tbg. & PKR. RIH w/tbg. anchor, seating nipple and 2 3/8" tbg. NDBOP.
8. RIH w/277-3/4" rods and 1 1/2" pump.
9. Returned to production in Drinkard zone.

18. I hereby certify that the foregoing is true and correct

SIGNED

Lester Samuel

TITLE Production Engineer

DATE 7/23/85

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

AUG 13 1985

*See Instructions on Reverse Side

RECEIVED

AUG 14 1985

U.S. DEPT. OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION