C CONSERVATION DIVIS A P. O. DOX 2088

IANTA PE	SANTA FE, NEV	W MLXICO 87501	
V.A.O.0.			
LAND OFFICE		R ALLOWABLE	
OPERATOR GAS	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
PROBATION OFFICE			
Tenneco Oil Company	7		
Address (an Antonio, TX 78230		
7990 IH 10 West, Sa		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion X	OII X Dry Ga	5 1	
Change in Ownership	Casinghead Gas Conder	· · · · · · · · · · · · · · · · · · ·	
f change of ownership give name and address of previous owner	W		
•		The second secon	
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Lea	Lease No.
Elliott Federal	2 Drinkard	State, Fede	rolor Foo Federal
Location K 7 198	30 Feet From The south Lin	1980 Fact From	west
Unit Letter;;;;	Feet From The South Lin	e and 1900 Feet From	110
Line of Section 1 To	wnship 21S Range	37E , ммрм, Lea	County
TRANCHOR OF TRANCHOR	TER OF OIL AND NATURAL GA	ı s	
Note of Authorized Transporter of Cil	or Condensate	Address (Give address to which appl	roved copy of this form is to be sent)
Shell Pipeline Co.		Box 2648, Houston, TX 77001 Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Cas	An Id die in the		
	Unit Sec. Twp. Rge.		Then
If well produces oil or liquids, give location of lanks.	K 1 215 37E	yes	1952
	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Dill. Res'v.
Designate Type of Completion		Total Depth	P.B.T.D.
Date Spudded 3-28-85	Date Compl. Ready to Prod. 4-10-85	7079	7079
£levations (DF, RKB, RΓ, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3531 GR	Drinkard	oil	6946 Depth Casing Shoe
Perforations 6582 to 6912	·		7079'
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT 125
12 ½	10 3/4	3151	600
8 3/4 6 3/4	7 5/8	5954	100
4 3/4	4" Liner	5724-7079	80
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	feer recovery of total volume of load or pth or be for full 24 hours)	il and must be equal to or exceed top allow-
OIL WELL. Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
4-23-85	5-19-85	pumping	Choke Size
Length of Test 24 hrs.	Tubing Pressure 39	Casing Pressure 30	open
Actual Prod. During Test	Oil-Bbie.	Water - Bbls.	Gas-MCF
	11	13	65
CAC DELT			
GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Casing Pressure (Shut-in)	Choke Size
Teeting Method (pitot, back pr.)	Tubing Presewe (Shut-in)	Casing Pressure (since In)	Chart silv
CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVA	ATION DIVISION
		l JUL	2 6 1985
hereby certify that the rules and regulations of the Oil Conservation bivision have been complied with and that the information given bove is true and complete to the beat of my knowledge and belief.		ORIGINAL STORMS BY EDGIE SERY	
		OIL & GAS INSPECTOR	
\		TITLE	
1 \ 01.		This form is to be filed in	compliance with MULE 1104,

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	(Signalwa)

Sr. Administrative Analyst (Tule)

6-24-85 (Doie)

If this is a request for allowable for a newly drilled or despends well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULK 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections 1, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.