

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-06343

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
B-11613

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name  
NORTHEAST DRINKARD UNIT

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
Shell Western E&P Inc.

8. Well No.  
119

3. Address of Operator  
P.O. Box 576 Houston, TX 77001-0576 (WCK 5237)

9. Pool name or Wildcat  
N. EUNICE BLINEBRY-TUBB-DRINKARD

4. Well Location  
Unit Letter F : 1650 Feet From The WEST Line and 5610 Feet From The SOUTH Line  
Section 2 Township 21S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3507' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: TA'D ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-30 TO 12-06-93:

RIH W/2-7/8 WS OE TO TOL @ 5955'. PU TBG TO 5924'. DMPD PEA GRVL DWN TBG TO PLUG BACK PERFS 5777' - 6832' TO TOP OF 3-1/2 IN. LNR @ 5955'. PLUGGED BACK TO 5878'. DMPD TOTAL OF 450 GAL PEA GRVL. TAG TOP OF PEA GRVL @ 5878'. PU TBG TO 5863'. PMPD 50 BBLS INHIB FL DWN TBG. BEGAN TO PMP 150 SX CLS C NEAT CMT. PMP OPERATOR PLUGGED UP MIXING TUB, COULD NOT GET UNPLUGGED. CMT VOL PMPD DWN HOLE UNKNOWN. TAG TOC @ 5613'. PU TBG TO 5610'. PMPD 50 BBLS INHIB FL. PMPD 125 SX CLS C CMT. PU TBG TO 4000'. WOC 4 HRS. TAG TOC @ 4293'. SET CIBP @ 2625' & CAPPED W/35' CMT (PBTD @ 2590'). POH W/WL. LOAD BACK SIDE W/INHIB FL. PT CSG TO 500#, HELD 30 MIN. CIRC HOLE CLN & TOP OFF CSG W/INHIB FL. SECURED WELL FOR TA'D STATUS. CLN LOC. WELL IS TA'D.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Marcus Wanda TITLE TECH. MANAGER - ASSET ADMIN. DATE 12/15/93

TYPE OR PRINT NAME A. J. DURRANI

TELEPHONE NO. 713/544-3797

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

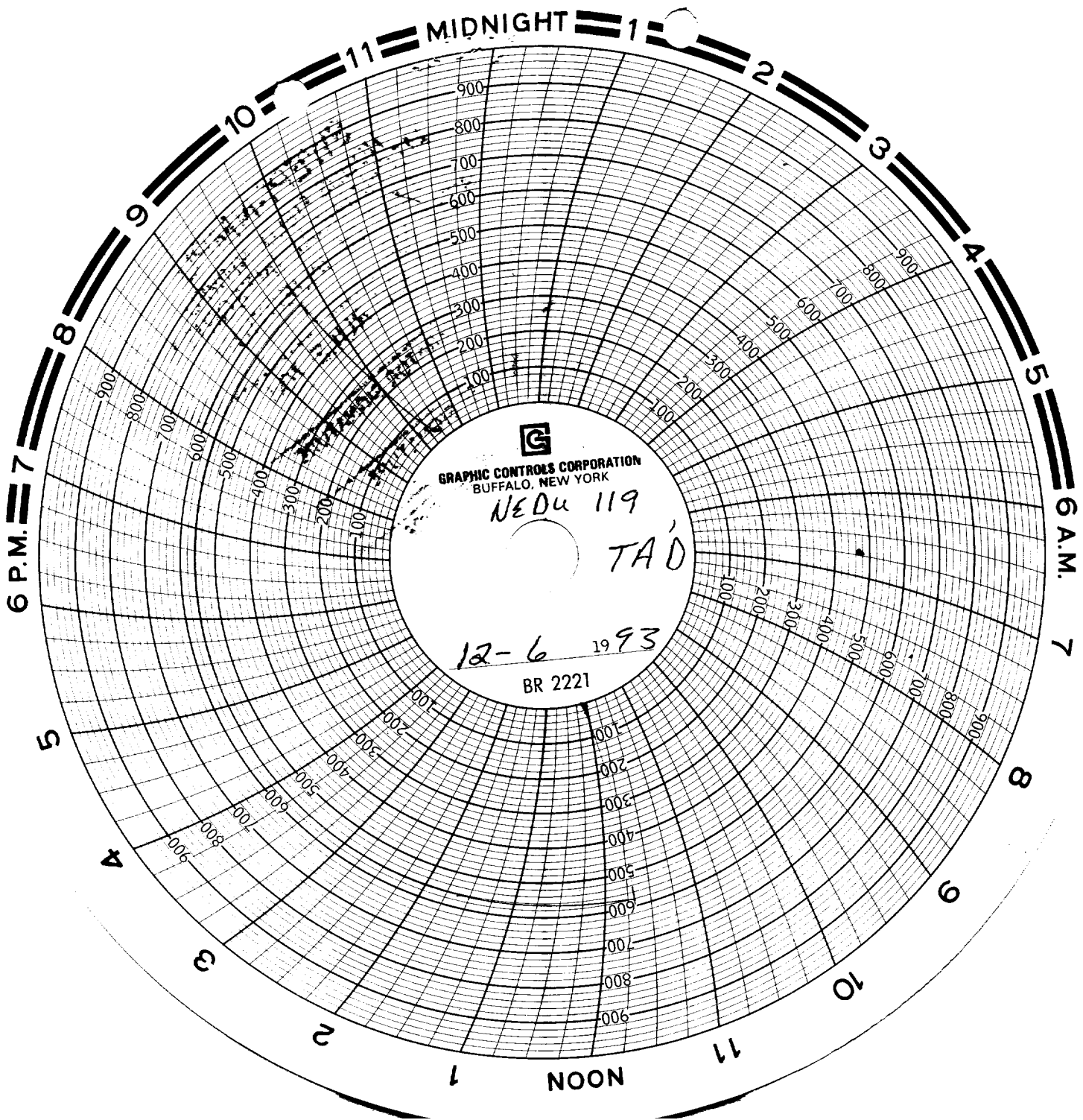
APPROVED BY

TITLE This Approval of Temporary  
Abandonment Expires

DEC 21 1993

CONDITIONS OF APPROVAL, IF ANY:

DATE 12-15-98



GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

NEDu 119

TA'D

12-6 1993

BR 2221

SWEPT-NMPU  
HOBBS FIELD NHWFU  
MECHANICAL INTEGRITY

WELL NO. 1112  
NMOC RULE 79A

PUMP OPERATOR SIGNATURE

OCD REP SIGNATURE

SWEPT REP SIGNATURE

DATE 12/16/23

RECEIVED

DEC 21 2023

TO: HOBBS  
OFFICE