

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-11613

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
Aztec Oil & Gas Company
3. Address of Operator
P.O. Box 837, Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER **E** LOCATED **5790** FEET FROM THE **South** LINE AND **660** FEET FROM
THE **West** LINE OF SEC. **2** TWP. **21S** RGE. **37E** NMPM
15. Date Spudded **8-20-55** 16. Date T.D. Reached **1-14-75** 17. Date Compl. (Ready to Prod.) **2-2-56** 18. Elevations (DF, RKB, RT, GR, etc.) **3505 DF** 19. Elev. Casinghead **3495**
20. Total Depth **6010'** 21. Plug Back T.D. **5993'** 22. If Multiple Compl., How Many **→** 23. Intervals Drilled By Rotary Tools Cable Tools
24. Producing Interval(s), of this completion — Top, Bottom, Name **5944 - 5988'** 25. Was Directional Survey Made **NO**
26. Type Electric and Other Logs Run **None** 27. Was Well Cored

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	217	17 1/2"	225 SXS	
8 5/8	24	3092	11"	2100 SXS	
5 1/2"	14 & 15.5	6010	7 7/8"	200 SXS	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5944-54 & 5978-88'		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		5944-83	3000 gals 15% acid
		5944-88	70,000 gal brine wtr & 90,000 Pounds Sand

33. PRODUCTION
Date First Production **1-20-75** Production Method (Flowing, gas lift, pumping — Size and type pump) **Pumping** Well Status (Prod. or Shut-in) **Producing**
Date of Test **1-21-75** Hours Tested **24** Choke Size **3/4** Prod'n. For Test Period **→** Oil — Bbl. **31** Gas — MCF **380** Water — Bbl. **1** Gas — Oil Ratio **12,232**
Flow Tubing Press. **30** Casing Pressure **30** Calculated 24-Hour Rate **→** Oil — Bbl. **32** Gas — MCF **380** Water — Bbl. **1** Oil Gravity — API (Corr.) **37**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By **Donny Davis**

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
LESTER L. DUKE
SIGNED _____ TITLE **District Superintendent** DATE **January 23, 1975**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chanle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation