

State of New Mexico
Energy, Minerals and Natural Resources

FORM C-103
Revised March 25, 1999

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 South St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

WELL API NO. 30-025-06347
5. Indicate Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Northeast Drinkard Unit
8. Well No. 118
9. Pool name or Wildcat Eunice N., Blinbry-Tubb-Drinkard
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3503' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
Apache Corporation

3. Address of Operator
2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400

4. Well Location
Unit Letter F : 1973 Feet From The North Line and 1650 Feet From The West Line
Section 2 Township 21S Range 37E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<input type="checkbox"/> Perform Remedial Work	<input type="checkbox"/> Remedial Work
<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Altering Casing
<input type="checkbox"/> Temporarily Abandon	<input type="checkbox"/> Commence Drilling Operations
<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandonment
<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Test and Cement Job
<input type="checkbox"/> Other	<input type="checkbox"/> Other

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/15/2002 Move in and rig up. Pull out of hole w/ rods.

4/16/2002 Finish pulling production equipment. Run in hole w/ 4-1/2" CIBP, set @ 5650' and dump 35' cement on top. Circulate hole w/ mud.

4/17/2002 Run in hole and perforate 4 holes @ 2605' - unable to pump into perforations. Spoke to E.L. Gonzalez @ OCD/Hobbs, he recommended perforating @ 2505' - still unable to pump into perforations. Spot cement plug @ 2660' w/ 25 sx. Wait on cement.

4/18/2002 Run in hole & tag top of cement plug @ 2305'. Spot cement plug @ 1470' w/ 50 sx. Pull up hole and perforate 4 holes @ 375' and cement squeeze w/ 300 sx - did not circulate. Wait on cement.

4/19/2002 Run in hole & tag top of cement plug @ 185'. Spot cement plug @ 60' to surface w/ 10 sx. Install P&A marker and clean location.

Approved as to plugging of the Well Bore.
Liability under bond is retained until surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debra J. Anderson TITLE Sr. Engineering Technician DATE 4/29/2002

TYPE OR PRINT NAME Debra J. Anderson TELEPHONE NO. 713-296-6338

(This space for State Use)

APPROVED BY GARY W. WINK DATE FEB 10 2003

CONDITIONS OF APPROVAL, IF ANY: GARY W. WINK
OC FIELD REPRESENTATIVE II/STAFF MANAGER