

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
1220 South St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

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| WELL API NO. 30-025-06347 |
| 5. Indicate Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name Northeast Drinkard Unit |
| 8. Well No. 118 |
| 9. Pool name or Wildcat Eunice N., Blinebry-Tubb-Drinkard |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 OIL WELL GAS WELL OTHER

2. Name of Operator
Apache Corporation

3. Address of Operator
2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400

4. Well Location
Unit Letter F : 1973 Feet From The North Line and 1650 Feet From The West Line
Section 2 Township 21S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3503' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

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| <p>NOTICE OF INTENTION TO:</p> <input type="checkbox"/> Perform Remedial Work <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Change Plans <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Other | <p>SUBSEQUENT REPORT OF:</p> <input type="checkbox"/> Remedial Work <input type="checkbox"/> Altering Casing <input type="checkbox"/> Commence Drilling Operations <input checked="" type="checkbox"/> Plug and Abandonment <input type="checkbox"/> Casing Test and Cement Job <input type="checkbox"/> Other |
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12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/15/2002 Move in and rig up. Pull out of hole w/ rods.

4/16/2002 Finish pulling production equipment. Run in hole w/ 4-1/2" CIBP, set @ 5650' and dump 35' cement on top. Circulate hole w/ mud.

4/17/2002 Run in hole and perforate 4 holes @ 2605' - unable to pump into perforations. Spoke to E.L. Gonzalez @ OCD/Hobbs, he recommended perforating @ 2505' - still unable to pump into perforations. Spot cement plug @ 2660' w/ 25 sx. Wait on cement.

4/18/2002 Run in hole & tag top of cement plug @ 2305'. Spot cement plug @ 1470' w/ 50 sx. Pull up hole and perforate 4 holes @ 375' and cement squeeze w/ 300 sx - did not circulate. Wait on cement.

4/19/2002 Run in hole & tag top of cement plug @ 185'. Spot cement plug @ 60' to surface w/ 10 sx. Install P&A marker and clean location.

Approved as to plugging of the Well Bore.
Liability under bond is retained until surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debra J. Anderson TITLE Sr. Engineering Technician DATE 4/29/2002

TYPE OR PRINT NAME Debra J. Anderson TELEPHONE NO. 713-296-6338

(This space for State Use)

APPROVED BY Harry W. Wink DATE FEB 10 2003

CONDITIONS OF APPROVAL, IF ANY: GWW
OC FIELD REPRESENTATIVE II/STAFF MANAGER