District I P.O. Box 1980, Hobbs, NM 88241-1980

<sup>47</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10, 1994

District II									li	nsturctions on back
P.O.Drawer DD, Artesia	, NM 88211-0719	OIL	CONSER	RVATIO	N DIVISION				Submit to Approp	priate District Office
District III	-t blbd 07440		P.0	O. Box 2088	8					5 Copies
1000 Rio Brazos Rd., A	ztec, NM 8/410								7	
District IV	- AMA 97504 2089								] AMENI	DED REPORT
P.O. Box 2088, Santa F		SECT FOR AL	' C'AIADI E	- 4115 411	·=· :					
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4 API Number		<sup>5</sup> Pool Name						<sup>6</sup> Pool Code		
30-025-063	147	Eunice Blin	ebry-Tubb-	Drinkard-I	North			22900	<del> </del>	
<sup>7</sup> Property Code <b>22503</b>		* Property Name Northeast [	Orinkard Ur	nit				118	i	
11.	 <sup>10</sup> Surface L		Jiiikaia e	iit.						
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UI or lat no.	Section	Township	Range	Lot. idn	Feet from the	North/s	South line	Feet from the	East/West line	County
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S	Fioduciii	P	Gas 00	Tection Date	C-129 Fernik Numbe	, I	29 Enecuve D	ate	U-129 LA	piration Date
III.		·	<u> </u>							
18 Transporter		<sup>19</sup> Transporter Name	1	1	20 POD	21 O/G		<sup>22</sup> POD ULSTR		
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							INEDC	Cililai Datto	ıy	
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20009		rdson Gasoline St., Suite 3000			2264730	G				
			J	İ						
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23 POD	T T		24	POD ULSTR L	ocation and Description					
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V. Well Comp		***************************************								
25 Spud Date		<sup>26</sup> Ready Date	27	TD	28	PBTD		29	Perforations	5
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VI Well Test D			T 26		27	30		20		
34 Date New Oil	Gas D	Delivery Date	<sup>36</sup> Tes	st Date	37 Test Length	38	Tbg. Press	ure 39	Csg. f	Pressure
40 Choke Size	41	Oil	42 W	Vater '	43 Gas	44	AOF	45	Test	Method
-				. [						Р
46 I hereby certify that	t the rules of the Oil	Conservation Division	have been compli	ed		OIL C	ONSER	VATION DIV	VISION	
with and that the information	ation given above is	true and complete to the	ne best of my		i					
knowledge and belief.	1	1. 1.15	1 1		ı					
Signature:	unela la	U Xix	· UA	ľ	Approved by: OF	RIGINA	JL 510 et	्र ( ८० ) (त्री न हत्त्रापट्तिप	S WILLIAM	.s
Printed Name:			)		Title:	С	RSTRIC	T S.M.E.M.	3 <b>0</b> 11	
Pamela M.	Leighton									
Title:	Analyst			<b>I</b>	Approval Date:					
Regulatory  Date:	Analyst	Phone:			<del>- 001</del>	<del>] :                                   </del>	6	-		
10/3/98		713-296-71	120							

Printed Name

District II

District I P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Revised February 10, 1994

Insturctions on back

Form C-104

P.O.Drawer DD, Artesia	, NM 88211-0719	OIL	CONSE	RVATIO	N DIVISION				Submit to Appro	priate District Office
District III 1000 Rio Brazos Rd., A	ztec, NM 87410		P.0	D. Box 20	88					5 Coples
District IV									AMEN	DED REPORT
P.O. Box 2088, Santa F									_	
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Apache Co						-	OGRID Numb	er		
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7 Property Code		<sup>8</sup> Property Name Northeast [	Orinkard Ur	nit				118	3	
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40 Choke Size -	41	Oil	<sup>42</sup> W	/ater	43 Gas	44	AOF		15 Test	Method P
<sup>46</sup> I hereby certify tha with and that the inform		Conservation Division		ed		OIL 0	CONSER	VATION DI	VISION	
knowledge and belief.	ation given above is	f a a	, e best of my			į	ərig. Sig	ned <b>hv</b>		
Signature:	1/4/11	Die hel	/ ~		Approved by:		Paul K	aut <b>z</b>		
Printed Name:	un pri-	<u> Degour</u>			Title:		Geolo	gist		
Pamela M.	Leighton									
Sr Regulate	nry Analyst				Approval Date:					
Date: 1/27/		Phone: 713-296-71	20							
47 If this is a change	of operator fill in the	OGRID number and n	ame of the previou	us operator						
OGRID #15	Previous Operator S	Altura Ener Signature:			Printed Name			Title		Date
addie	( lute	er -	Eddie C	Curtis	Regulatory C	ompl	iance Spe	ecialist	1-29-	-98

## District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

## State of New Mexico Engly, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

## **OIL CONSERVATION DIVISION** 2040 South Pacheco Santa Fe, NM 87505

District IV PO Box 2088, Sants	a Fe, NM	87504-2088								X	AMEN	NDED REPORT
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	API Numb		T			<sup>5</sup> Pool Na	ime		(17//			ool Code
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Chora J.	12~	-		1								
46 I hereby cer	tify that th	ne rules of the	Oil Conservation	n Division hav	e been	<del></del>		OII. C(	ONSERVATIO	N DIV	ISION	
complied with a	and that th	ne information g	giyen above is tr	rue and comple	ete to	Approve	A hor					
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Printed name:						Title:		L.	B (Colored States)			
7 Steve Mc Title:						Approva	l Date:					
Chief Ope	<u>erating</u>	Officer	Phone:			<b> </b>					<u> </u>	
01-31	1-97			713) 544-4	4762	<u></u>						
47 If this is a	change of	operator fill in	the OGRID nu	mber and name	e of the p	previous ope 676 She1	erator 11 West	ern E&P	Inc.	CONTRA	CTLAND	MAN 1-31-97
	7	Previous Oper	rator Signature		ID V		rinted Nam				Title	Date

District I

District III

State of New Mexico ergy, Minerals & Natural Resources Department Form C-104 Revised Februar

PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Revised reducity 10, 1994
Instructions on back
Appropriate District Office
5 Copies

1000 Rio Brazos Rd., Aztec, NM 87410

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