

Shell Western E&P Inc.

An affiliate of Shell Oil Company

P. O. Box 576 Houston, TX 77001

January 30, 1997

Ms. Donna Pitzer
Oil Conservation Division
State of New Mexico
P.O. Box 1980
Hobbs NM 88241-1980

RE:

30-025-06347

Northeast Drinkard Unit

Well No. 118

Lea County, New Mexico

Dear Ms. Pitzer:

Enclosed please find C101, 102, 103, 104 and 105 forms pertaining to the captioned well. This is the well we spoke about a week or so ago that was apparently drilled without any approval from the OCD. I faxed the C101 to you several days ago that had been approved by Mr. Wink and this date, submit all the data I can locate on the well.

It appears that since this well is in the midst of the NE Drinkard Unit and in an effort to save money, no cores, logs or tests were run; they weren't necessary since the offset wells provided the necessary information concerning perforating, etc.

If you need additional information, you may contact me at 281-544-3226.

ours very truly

Jeff A. Dethrow CPL Contract Landman

Western Asset Administration

Continental Division

Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT I

Signature

State of New Mexico

Form C-105 Energy, Minerals and Natural Resources Department Revised 1-1-89 WELL API NO. OIL CONSERVATION DIVISION 30-025-06347 P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 5. Indicate Type Of Lease DISTRICT II Santa Fe. New Mexico 87504-2088 STATE X FEE 🗌 P.O. Drawer DD, Artesia, NM 88210 6. State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL X GAS WELL DRY 🗍 OTHER b. Type of Completion: WORK OVER NEW WELL DIFF RESVR OTHER NORTHEAST DRINKARD UNIT DEEPEN A 8. Well No. 118 2. Name of Operator Shell Western E&P Inc. (WCK5236) 3. Address of Operator 9. Pool name or Wildcat Eunice Blinebry-Tubb-Drinkard-Nort HOUSTON TX 77001 P O Box 576 4. Well Location Line and 1650 : 1973 Feet From The NORTH WEST Unit Letter Feet From The Line 37E LEA Township NMPM Section Range County 10. Date Spudded 11. Date T.D. Reached 12. Date Compl.(Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 4-1-96 3-11-96 3 - 22 - 9617. If Multiple Compl. How Many Zones? 15. Total Depth 16. Plug Back T.D. 18. Intervals Rotary Tools Cable Tools Drilled By 6150 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made open hole 5780 - 6150' Blinebry 21. Type Electric and Other Logs Run 22. Was Well Cored NO NONE CASING RECORD (Report all strings set in well) 23. **CASING SIZE** WEIGHT LB./FT. **DEPTH SET HOLE SIZE** CEMENTING RECORD AMOUNT PULLED 335 sxs 326' 13 - 3/848# 4-1/29.5 & 11.6# 56821 570 sxs LINER RECORD 24. TUBING RECORD PACKER SET SIZE TOP **BOTTOM** SACKS CEMENT **SCREEN** SIZE **DEPTH SET** 5780 none 2 - 3/8^{27.} ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. 26. Perforation record (interval, size, and number) DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5780-6150' 4 bbls 20% acid **PRODUCTION** 28. Production Method (Flowing, gas lift, pumping - Size and type pump) Date First Production Well Status (Prod. or Shut-in) 1.5" rod pump 4-1-96 producing pumping Date of Test Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Hours Tested J 4 Test Period onone 1 Oil Gravity - API (Corr.) Oil - Bbl. Water - Bbl. Flow Tubing Press. Casing Pressure Calculated 24-Gas - MCF Hour Rate 5 1 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By negligible 30. List Attachments none 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed

Name

Jeff A.Dethrow CPL Title Contract Landmanate 01-30-97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northeastern New Mexico

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P. O. Box 578 Houston, TX 77001

February 13, 1997

Ms. Donna Pitzer
Oil Conservation Commission
State of New Mexico

VIA FAX 505-393-0720

RE: N.E. Drinkard Unit Well 118

Dear Donna:

With reference to our conversation yesterday, the field man gave me the following:

5 BO

77 BW

1 MCF

in 24-hour test

Hope this is what you need.

Jeff Dethrow 281-544-3226

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Submit 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office	220-8,,	•			
DISTRICT I P.O. Box 1980, Hobbs NM 88241-1980	OIL CONSERVATION P.O. Box 2		WELL API NO. 30-025-06	347	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexic	5. Indicate Type of Lease STATE X FEE			
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas I		FEE [_]
SUNDDY NOT	ICES AND REPORTS ON WE	IIS			
(DO NOT USE THIS FORM FOR PR	OPOSALS TO DRILL OR TO DEEPE RVOIR. USE "APPLICATION FOR PI -101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name			
1. Type of Well: OIL GAS WELL WELL] OTHER	NORTHEAST DRINKARD UNIT			
2. Name of Operator	(WCK:	5236)	8. Well No. 118		
Shell Western E&P, In 3. Address of Operator P O BOX 576 HOUST	<u>C.</u>		9. Pool name or Wi EUNICE BLINE	ildcat BRY-TUBB-Dl	RINKARD-NDI
P O BOX 576 HOUST 4. Well Location Unit Letter F : 197		Line and 1650	Feet From	The WEST	Line
	Township 21S	Range 37E	NMPM	LEA	County
Section Z		ether DF, RKB, RT, GR, et		V/////////////////////////////////////	
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APPROVED BY		TITLE		DATE	3 1 1 7
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