

Shell Western E&P Inc.

An affiliate of Shell Oil Company



P. O. Box 576
Houston, TX 77001

January 30, 1997

Ms. Donna Pitzer
Oil Conservation Division
State of New Mexico
P.O. Box 1980
Hobbs NM 88241-1980

RE: 30-025-06347
Northeast Drinkard Unit
Well No. 118
Lea County, New Mexico

Dear Ms. Pitzer:

Enclosed please find C101, 102, 103, 104 and 105 forms pertaining to the captioned well. This is the well we spoke about a week or so ago that was apparently drilled without any approval from the OCD. I faxed the C101 to you several days ago that had been approved by Mr. Wink and this date, submit all the data I can locate on the well.

It appears that since this well is in the midst of the NE Drinkard Unit and in an effort to save money, no cores, logs or tests were run; they weren't necessary since the offset wells provided the necessary information concerning perforating, etc.

If you need additional information, you may contact me at 281-544-3226.

Yours very truly,

A handwritten signature in black ink, appearing to read "Jeff A. Dethrow".

Jeff A. Dethrow CPL
Contract Landman
Western Asset Administration
Continental Division

encl

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-06347

5. Indicate Type Of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

2. Name of Operator
Shell Western E&P Inc. (WCK5236)

3. Address of Operator
P O Box 576 HOUSTON TX 77001

7. Lease Name or Unit Agreement Name

NORTHEAST DRINKARD UNIT

8. Well No.
118

9. Pool name or Wildcat
Eunice Blinebry-Tubb-Drinkard-Nort

4. Well Location
Unit Letter F : 1973 Feet From The NORTH Line and 1650 Feet From The WEST Line
Section 2 Township 21S Range 37E NMPM LEA County

10. Date Spudded 3-11-96 11. Date T.D. Reached 3-22-96 12. Date Compl.(Ready to Prod.) 4-1-96 13. Elevations(DF & RKB, RT, GR, etc.) 14. Elev. Casinghead

15. Total Depth 6150 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name open hole 5780 - 6150' Blinebry 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run NONE 22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	326'		335 sxs	
4-1/2	9.5 & 11.6#	5682'		570 sxs	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	5780	none

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				5780-6150'	4 bbls 20% acid

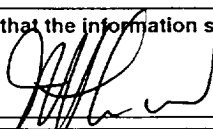
28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
4-1-96		pumping 1.5" rod pump					producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
none	24			5	1	77		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
			5	1	77			

29. Disposition of Gas (Sold, used for fuel, vented, etc.) negligible Test Witnessed By

30. List Attachments
none

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Jeff A. Dethrow CBL Title Contract Landman Date 01-30-97

Shell Western E&P Inc.

An affiliate of Shell Oil Company



P. O. Box 576
Houston, TX 77001

February 13, 1997

Ms. Donna Pitzer
Oil Conservation Commission
State of New Mexico

VIA FAX
505-393-0720

RE: N.E. Drinkard Unit Well 118

Dear Donna:

With reference to our conversation yesterday, the field man gave me the following:

5 BO 77 BW 1 MCF in 24-hour test

Hope this is what you need.

Jeff Dethrow
281-544-3226

A handwritten signature in black ink, appearing to be "Jeff Dethrow", written in a cursive style.

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-06347

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

NORTHEAST DRINKARD UNIT

8. Well No.
118

9. Pool name or Wildcat
EUNICE BLINEBRY-TUBB-DRINKARD-NORTH

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Shell Western E&P, Inc. (WCK5236)

3. Address of Operator
P O BOX 576 HOUSTON TX 77001

4. Well Location
Unit Letter F : 1973 Feet From The NORTH Line and 1650 Feet From The WEST Line

Section 2 Township 21S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: re-enter and deepen ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02-11-96 re-enter wellbore; previously P&A 8-31-89.
deepen from 5780' to 6150'
open hole completion; no perfs. open from 5780 to 6150'
04-01-96 install pump and production equipment

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Contract Landman

DATE 01-29-97

TYPE OR PRINT NAME

Jeff A. Dethrow CPI

TELEPHONE NO. 281-544-3226

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT ATTORNEY

APPROVED BY

TITLE

DATE 03-14-97

CONDITIONS OF APPROVAL, IF ANY: