

Office

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION  
1220 South St. Francis Drive  
Santa Fe, NM 87505FORM C-103  
Revised March 25, 1999

WELL API NO. 30-025-06355
5. Indicate Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Northeast Drinkard Unit
8. Well No. 223
9. Pool name or Wildcat Eunice N., Blinbry-Tubb-Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

☐ OIL WELL☐ GAS WELL☒ OTHER

Injection

2. Name of Operator

Apache Corporation

3. Address of Operator

2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400

WFX-774

4. Well Location

Unit Letter P : 2970 Feet From The South Line and 990 Feet From The East Line  
 Section 2 Township 21S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3500' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

## SUBSEQUENT REPORT OF:

☐ Perform Remedial Work☐ Plug and Abandon☐ Temporarily Abandon☐ Change Plans☐ Pull or Alter Casing☐ Other☐ Remedial Work☐ Altering Casing☐ Commence Drilling Operations☐ Plug and Abandonment☐ Casing Test and Cement Job☒ Other

Convert to Injection

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/19/2001 Move in and rig up. Hot water rod string. Pull out of hole and lay down rods. Nipple up BOP.

11/20/2001 Pull out of hole and lay down production tubing. Run in hole w/ bit and scraper to 6750'. Run in hole w/ CIBP and set @ 6720' w/ 35' cement cap.

11/21/2001 Run in hole w/ CIBP and set @ 6400' w/ 160' cement cap.

11/26/2001 Run in hole and tag cement @ 6353'. Pull up to 6229' and dump sand down tubing to cover remaining Tubb perforations.

11/27/2001 Run in hole and tag sand @ 6265'. Dump 20' cement cap on top of sand.

11/29/2001 Run in hole and tag sand @ 6243'.

11/30/2001 Run in hole w/ 2-3/8" polylined tubing &amp; packer, set packer @ 5731'. Displace backside w/ packer fluid and pressure test casing to 500# for 30 minutes - OK. Hook well up to injection system and put on injection.

12/6/2001 Pressure test casing and chart - OK. (See attached chart)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Sr. Engineering Technician

DATE

2/28/2002

TYPE OR PRINT NAME

Debra J. Anderson

TELEPHONE NO.

713-296-6338

(This space for State Use)

APPROVED BY

ORIGINAL SIGNED BY  
GARY W. WINK

DATE

APR 02 2002

CONDITIONS OF APPROVAL, IF ANY:

OC FIELD REPRESENTATIVE II/STAFF MANAGER

JCSN