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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico nergy, Minerals and Natural Resources Depart

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Openior	TOTHA	NSPORT OIL	- AND NA	TUHAL G						
Operator SHELL WESTERN E&P	INC					API No.				
Address										
P. O. BOX 576, HOU! Reason(s) for Filing (Check proper box)	STON, TX 770	01 (WCK	4435)	ner (Please expl	ain)					
New Well	Change in '	Transporter of		ici (i iewe expu	<i>uu,</i>			•		
New Well Change in Transporter of:										
Change in Operator		Condensate								
If change of operator give name and address of previous operator										
II. DESCRIPTION OF WELL	AND LEASE	F - 1. F 1. 11. 10					., 			
Lease Name Well No. Pool Name, Including							of Lease No.			
NORTHEAST DRINKARD UN	IT 120	BRINKARD"	ore &-GX	(EDK1-10B	D- (Sinc)	Federal or Fed	* B	-1732		
Unit Letter B: 900 Feet From The NORTH Line and 2310 Feet From The EAST Line										
Section 2 Township 21S Range 37E				, NMPM,			_EA County			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS										
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) TEXACO-NEW MEXICO PIPE INE CO. Name of Authorized Transporter of Casinghead Gas. Name of Authorized Transporter of Casinghead Gas. Address (Give address to which approved copy of this form is to be sent) Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas.										
Name of Authorized Transporter of Casinghead Gas						copy of this fo	orm is to be se	ent)		
	EXACO PRODUCING INC.			OX 1137,						
If well produces oil or liquids, give location of tanks.	r liquids, Unit Sec. Twp. Rge. P 10 21S 37E			Is gas actually connected? When YES			7 5-18-89			
If this production is commingled with that f	<u> </u>					<u>`</u>	-10-03			
IV. COMPLETION DATA	<u> </u>									
Designate Type of Completion	- (X) Oil Well	Gas Well	New Well	Workover	Deepen X	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl. Ready to	Prod.	Total Depth	 	1	P.B.T.D.	<u> </u>	1		
7-28-54	5-18-8	59951								
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing For	Top Oil/Gas Pay		Tubing Depth						
3511' GR	3511' GR BLINEBRY				5840'			5957 '		
Perforations				0010			Depth Casing Shoe			
5840' - 5978'							58791			
	TUBING, (CASING AND	CEMENTI	NG RECOR	D					
HOLE SIZE	CASING & TU			DEPTH SET		S	ACKS CEME	TNT		
17-1/2"	13-3/8" (318'			425					
11"	8-5/8" (32#)			3099'			2025			
7-7/8"	5-1/2" (14, 15,5#)		5879'		670					
7	3 47 2 14	40.011	·····				<u> </u>			
V. TEST DATA AND REQUEST FOR ALLOWABLE										
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)										
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)										
5-18-89	6-09-	PUMP								
Length of Test	Tubing Pressure	Casing Pressure			Choke Size					
24 HRS	30	30					1			
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.	Water - Bbla.		Gas- MCF				
	2			16		3.5				
GAS WELL		*					• •			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF			Gravity of Condensate					
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICA	ATE OF COMPI	IANCE	1			J	*			
	(DIL CON	ISERV	1 NOITA	DIVISIO	N				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above										
is true and complete to the best of my k	nowledge and belief.		D-1-	Date Approved JUL 0 5 1989						
At Amitha and				Date Approved						
Skoune					JKIGINAL S ——DIST	RICT I SUP	ERVISOR			
J. H. SMITHERMAN REGULATORY SUPV.				By DISTRICT I SUPERVISOR						
Printed Name Title 6-29-89 (713) 870-3797				·						
Date Telephone No.										
	Loop		Ц							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUL 3 1989 OCD HOBBS OFFICE