DISTRIBUTION DISTRIBUTION NTA FF LEE LEG.S. AND OFFICE MANSPORTER GAS RORATION OFFICE]	TO TRANS	SANTA FI F COMPL SPORT O	E, NEW M IANCE IL AND	EXICO AND AUTHOR NATURAL G	HZÆTÜÖN AS	FORM C-110 (Rev. 7-60)
Company or Operator		FILE THE	ORIGINAL A	ND 4 COPIE	<u>s with th</u> 	E APPROPRIATE	d (NCT-F)	Well No.
Unit Letter	Section	Township	F	Range 37-B		County Los		
R - Long Sec.	Z	21-5				Kind of Lease (State	e, Fed,Fee)	
Brinks:	duces oil or cond	ensate	Unit Letter	<u> </u>	Section	Township	Rat	-
give	location of tanks	l	0	l Addr	ess (give ad	dress to which appro	1 -	form is to be sent)
authorized transporter		ion	Actually Co	nnected?	Yes X	Hobbs, New 1		
Authorized transporter	of casing head g			Con- Addr	ess (give ad	dress to which appro		form is to be sent)
Morron Potrol	Laun Corpor	ne tion	1 9 9		z 1197,	Bantoo, Near	Nextee	·
		I						
Remarks Abandened He								
The undersigned c		Rules and Reg			vation Con	mission have been	complied with	
Approved by	IL CONSERVA			By	(67	Boile	i. L	
Title		Xa	mef			eduction Ham	ger	
						l Corporation	a	
Date		· · · · · · · · · · · · · · · · · · ·			dress Rose 670	. Hobbs . Nes	Marrian	

NUMBER OF COPIE	PECEI	VED.	
011	TRIBUTI	ON	
SANTA FF		T	
FILE			
U.S.G.S.		1	
LAND OFFICE			
TRANSPORTER	OIL		
TRANSPORTER	GAS	l	
PRORATION OFFI	e e		

IEW MEXICO OIL CONSERVATION MMISSION

FORM C-128 Revised 5/1/57

WELL LOCATION AND ACREAGE DEDICATION PLAT

OIL			1				· · · - -				
TRANSPORTER		<u> </u>	SEE INS.	TRUCTIONS F	OR COM	PLETING	HURTE	BM()IN	HHE REV	ERSE S	SIDE
PRORATION OFFICE OPERATOR			1								
			- 		E C T 1 C	N A ER	A9 88		י כ עם	**	
Operator					ECTIO Lease	K V 13	GI JUL		PM 3	46	Well No.
Calf Oll Con		Han		ĺ		2	. / was				
Unit Letter	Section		Township		Rang	Alternation of the last of the		inty			1
•	•	_	21-		1 .	17-E					
Actual Footage L	ocation	of Well:			<u> </u>	1-4		Les	 -		······································
		from the	Sandih	line and	100		feet from	n the	East		line
Ground Level Ele			Formation		Pool	<u>, </u>	1000				ated Acreage:
34.92	.		niched			nkand				Deale	Acres
who has the ri another. (65-	ght to a -3-29 (to quest	drill into a e) NMSA . ion one is)	and to produce 1935 Comp.) s ''no,'' have t If answer is '	from any pool he interests of 'yes,'' Type o	and to ap fall the of f Consoli nd their r	owners bed	the produ	ction e	ither for bi	mself o	owner" means the person or for himself and n agreement or other-
											· · · · · · · · · · · · · · · · · · ·
			<u></u>								
			SECTI	ON B					7		
	-		35011	ON B		····				CERT	TIFICATION
				15 5					in SECT.	ION A	that the information above is true and com- t of my knowledge and
_									Name Position	1	Miland
						# # 	·		Company Galf Date	018 6	etion Hanager erperstion
						 					
		la.	ng Section	1					shown on plotted fr surveys n supervisi	the place om field adde by on, and ct to the	that the well location at in SECTION B was d notes of actual me or under my that the same is true e best of my knowledge
						 			Date Surv	eyed	
						 			Registero and/or La		essional Engineer veyor
0 330 660 9	90 /3	20 1650	1980 2310 26	40 2000	1500	1000	500		Certificat	e No.	

INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.

SANTA FE	RISUTION		NE	W MEXICO OI	L CON	SERVATION (COMMISSION	FORM C-103
ILE I.S.G.S. AND OFFICE RANSPORTER	OIL						HOWER IDE FINE	(Rev 3-55)
RORATION OFFICE	GAS		(Submit	to appropriate D	istrict O	ffice as per Con	mission Rule 1106)	3: 44
PERATOR		\			Address	198	3 JUN 27 PM	31.4.
e of Compa				ľ	Bar	670. Hebbs		
IF OLL I	ierpora tilo	A	We	ll No. Unit L	etter S	ection Township	Range	
rry Los	mard (MCT-			1 R		County		37-E
Work Perfo	ormed	Poo	l Deinkard			Les		
V 60 0			THIS IS A	REPORT OF: (propriate block)		
Beginning	Drilling Opera	tions	Casi	ng Test and Ceme	ent Job	Other (Explain):	
Plugging				materials used,	adoned	Here & Resc	epleted in Dri	nkard
		-		Position	. Pere	Company		
		-	FILL IN BEL	OW FOR REME	Page	ORK REPORTS		1
	•••		FILL IN BEL	OW FOR REME ORIGINAL	DIAL WO	ORK REPORTS	ONLY	Completion Date
F Elev.	9	T D		OW FOR REME ORIGINAL PBTD	WELL DA	ORK REPORTS ATA Produci 7905	ONLY ng Interval	11-29-51
F Elev.		8:	350 ubing Depth	OW FOR REME ORIGINAL	Oil Strin	ORK REPORTS ATA Produci	only ng Interval Oil String De	11-29-51
F Elev.	ter	8:	350	OW FOR REME ORIGINAL PBTD	WELL DA	ORK REPORTS ATA Produci 7905	ONLY ng Interval	11-29-51
F Elev.	ter	8: Tr	350 ubing Depth	OW FOR REME ORIGINAL PBTD	Oil Strin	ORK REPORTS ATA Produci 7965	only ng Interval Oil String De	11-29-51
F Elev. 31.92 sbing Diame 2-7/8* erforated Interpretation	erval(s)	8:	350 ubing Depth	OW FOR REME ORIGINAL PBTD	Oil Strin	Produci 7905 g Diameter	only ng Interval Oil String De	11-29-51
F Elev. 31.92 ubing Diame 2-7/8* erforated Interpretation	erval(s)	8: Tr	350 ubing Depth	Probable OW FOR REME ORIGINAL PBTD 8306	Oil Strin	Produci 7905 g Diameter ag Formation(s)	only ng Interval Oil String De	11-29-51
F Elev.	erval(s) Date of	7905-	350 ubing Depth	Production OW FOR REME ORIGINAL PBTD 8306	Oil Strin 70 Producir F WORK	Produci 7905 g Diameter ag Formation(s)	ONLY ng Interval Oil String De 8350	11-29-51
F Elev. 1.92 1.52 1.53 1.54 1.55 1.5	erval(s)	7905-	350 ubing Depth 7494 8350	PERIOD ORIGINAL PBTD 8306 RESULTS O	Oil Strin 70 Producir F WORK	Produci Types g Diameter ag Formation(s) Simposa OVER Water Production	ONLY Ing Interval Oil String De 8350	Gas Well Potenti
F Elev. 1.92 bing Diame 7/8 erforated Interpretation Test Before Workover After	Date of Test	7905-	350 ubing Depth 7494 8350 Oil Production BPD	PERIOD ORIGINAL PBTD 8306 RESULTS O	Oil Strin 70 Producin F WORK	Producing Diameter Producing Diameter Producing Production S Water Production BPD 10	ONLY Ing Interval Oil String De 8360 GOR Cubic feet/Bbl	Gas Well Potenti
F Elev. 1.92 abing Diame 2.7/8** erforated Interpen Hole Interpen Hole Interpen Hole Interpent Hole Interpe	Date of Test 4-22-63	7905- Hare Bak.	350 ubing Depth 7494 8350	PERMANENTAL OW FOR REME ORIGINAL PBTD 8306 RESULTS OF THE PRODUCT	Oil Strin 70 Producir F WORK	Producing Diameter Producing Diameter Producing Production S Water Production BPD 10	ONLY Ing Interval Oil String De 8350 GOR Cubic feet/Bbl	Gas Well Potenti
F Elev. 3.92 abing Diame 7.82 erforated Interpen Hole Interpen Hole Interpen Workover After Workover	Date of Test 4-22-63 OIL CONS	7905- Hare Bak.	350 ubing Depth 7494 8350 Oil Production BPD	PERMANENTAL OW FOR REME ORIGINAL PBTD 8306 RESULTS OF THE PRODUCT	Oil Strin 70 Producir F WORK ction D	Producing Diameter Types Typ	ONLY Ing Interval Oil String De 8350 GOR Cubic feet/Bbl	Gas Well Potenti
F Elev. 192 bing Diame 178 crforated Interpreted Inte	Date of Test 4-22-63 OIL CONS	7905- Hare Bak.	350 ubing Depth 7494 8350 Oil Production BPD	PERMANENTAL OW FOR REME ORIGINAL PBTD 8306 RESULTS OF THE PRODUCT	Producin F WORK Ction D I here to the	Producing Diameter Types Typ	ONLY Ing Interval Oil String De 8360 GOR Cubic feet/Bbl e information given abledge.	Gas Well Potenti
F Elev. 1.92 ubing Diame 1.7/8 erforated Interpret Hole Interp	Date of Test 4-22-63 OIL CONS	7905- Hare Bak.	350 ubing Depth 7494 8350 Oil Production BPD	PERMANENTAL OW FOR REME ORIGINAL PBTD 8306 RESULTS OF THE PRODUCT	Producin F WORK Ction D I here to the	Producing Production BPD Seby certify that the best of my known on the production of the production o	ONLY Ing Interval Oil String De 8360 GOR Cubic feet/Bbl e information given abledge.	Gas Well Potenti

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

		Indicate Nature of No	tice by Checking is	Prow	
Notice of Intention to Change Plans		Notice of Intention Temporarily Abandon		Notice of Intention to Drill Deeper	
Notice of Intention to Plug Well		Notice of Intention to Plug Back		Notice of Intention to Set Liner	
Notice of Intention o Squeeze		Notice of Intention to Acidize		Notice of Intention to Shoot (Nitro)	
Notice of Intention To Gun Perforate		Notice of Intention (Other)		Notice of Intention (Other) Abandon	Hare & Recomp 1
OIL CONSERVATION SANTA FE, NEW ME		Hobbs, H	ew Maxieo	May 3,	1963 Date)
Gentlemen:		• •	,		
Following is a Noti	ce of Intention to do	certain work as described	below at the		in (Unit)
	(Company or Operator)	3	Lease	Well No	(Unit)
NV 1/4 SE		T 21-8 R	37-B NMPM	Hare and Dr	inkard Pool
	, Cour				
BP. WOC a 3. Set retrie 15% NEA for 15% NEA for 15% NEA for Selectively from 6600000000000000000000000000000000000	ind test easing wable BP at a prom 6850' to 65 ieg on 2" and 5 iy perforate in to 6800'. If yet tubing to erforations with allow and 1 to in overnight in	y with 1000%. operation tely 685 (50%. POH. of scales from Potacid with ground the FB packer a ith 8000 gallons of 870. then sweb and te	of with 2-7/0 BTD to 5200', ps of k, 1" o nd set packer of gelled lo	_	t 500 gallons ed in the interval y 6550°. Frac
	and retrieve !	er and run. Lace well on pro	doubles.	_	
Approved Except as follows:		19	By OS	company or Operator	ion
Approved OIL CONSERVATION	N COMMISSION			Production Mana Communications regarding	
Ву			Name Guli	0 ₁ 1 Corperation	
Title			Address Bex	2167, Hebbs, New	Maxies