

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B1732	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Chevron U.S.A. Inc.	8. Farm or Lease Name Harry Leonard (NCT-F)
3. Address of Operator P.O. Box 670 Hobbs, NM 88240	9. Well No. 17
4. Location of Well UNIT LETTER <u>A</u> <u>897</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3525 GL	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>TA Wantz Abo Recomplete Drinkard</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set EZ Drill packer (Bull plugged) @ 7040. Test to 1000psi. 10-12-85.
Perforate from 7010-6809 (20 holes). Acidize with 3500 gallons NEFE HCL.
Acid fractured with 25000 gallons 20% HCL, 22000 gallons gelled KCL water,
and 17100 gallons CO2. Flowed and swabbed well. Equip well to pump. Hook
well up to battery.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED P. H. Bailey Jr. TITLE Division Drilling Manager DATE 10-24-1985

APPROVED BY DISTRICT SUPERVISOR TITLE DATE OCT 28 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 25 1985

O.C.D.
HOBBS OFFICE