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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-9745

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Farm or Lease Name State (Sec. 2)
3. Address of Operator P. O. Box 1858, Roswell, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER T , 1980 FEET FROM THE south LINE AND 660 FEET FROM THE west LINE, SECTION 2 TOWNSHIP 21-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3481' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Operation: April 14 thru May 3, 1965.

1. Pulled rods and tubing.
2. Cleaned out sand and knocked out bridge plug.
3. Ran tubing and spotted 500 gallons 15% NEA over open hole 6670'-6700'. Raised tubing to 6573' and pumped additional 500 gallons 15% NEA down casing.
4. Ran 2" x 1 1/4" x 12' x 17' RLBC Harbison-Fisher pump with 1" x 10' dip tube on 199 - 3/4" rods plus 61 - 7/8" rods.
5. In 24 hours well pumped 9 BO, cut 0.2% BSW, on 7 - 64" SPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
C. R. Coffey

SIGNED **C. R. Coffey** TITLE **Acting District Exploitation Engineer** DATE **May 5, 1965**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name	
2. Name of Operator	8. Farm or Lease Name	
Shell Oil Company	State (Sec. 2)	
3. Address of Operator	9. Well No.	
P. O. Box 1858, Roswell, New Mexico	1	
4. Location of Well	10. Field and Pool, or Wildcat	
UNIT LETTER T , 1980 FEET FROM THE south LINE AND 660 FEET FROM	Drinkard	
THE west LINE, SECTION 2 TOWNSHIP 21-S RANGE 37-E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)	12. County	
3481' 4F	Los	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to acid treat.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed By C. R. Coffey **C. R. Coffey** TITLE Acting District **Exploitation Engineer** DATE April 23, 1965

APPROVED BY _____ TITLE _____ DATE _____

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NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company				Address Box 1858 Roswell, New Mexico			
Lease State (Sec.2)	Well No. 1	Unit Letter T	Section 2	Township 21-S	Range 37-E		
Date Work Performed August 24, 1963	Pool Drinkard			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- | | | |
|--|---|--|
| <input type="checkbox"/> Beginning Drilling Operations | <input type="checkbox"/> Casing Test and Cement Job | <input checked="" type="checkbox"/> Other (Explain): |
| <input type="checkbox"/> Plugging | <input type="checkbox"/> Remedial Work | Install Artificial Lift |

Detailed account of work done, nature and quantity of materials used, and results obtained.

Installed Parkersburg C160D-7466RO-23-G Beam Pumping Unit.

Witnessed by J. W. Nickson	Position Maint. Foreman	Company Shell Oil Company
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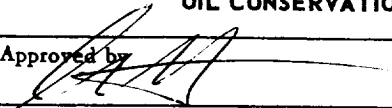
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	8-4-63	11		- - -	3424	
After Workover	8-28-63	50		49		

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name W. E. Bingman	Position Division Mechanical Engineer	
Title	Company Shell Oil Company		
Date			

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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company				Address P. O. Box 1858, Roswell, New Mexico			
Lease State (Sec. 2)	Well No. 1	Unit Letter T	Section 2	Township 21S	Range 37E		
Date Work Performed 6-4-62 thru 6-23-62	Pool Drinkard			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods, pump and tubing.
2. Ran Lane Wells GR/CCL Survey 6687' - 3000'.
3. Set Baker CIBP at 6650'.
4. Perforated 6590' - 6595', 6599' - 6603', 6605' - 6607', 6608' - 6610', & 6622' - 6626' w/1 jet shot per foot.
5. Ran Baker FBBC on 3" X-Line tubing to 6550', hydrotested to 8000 psi, set packer at 6550'.
6. Treated w/20,000 gallons lease crude containing 1# 20 - 40 Mesh sand and 1/20# Adomite per gallon in 7 stages.
7. Pulled packer and frac tubing.
8. Ran 210 jts. (6540') 2" tubing and hung at 6550'; Seating Nipple at 6546'.
9. Recovered load.
10. In 2 1/2 hours flowed 53 BO, cut 0.2% water, thru 42/64" choke.
FTP 35 - 110 psi. CP 580 psi.

Witnessed by H. B. Brooks	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3481'	TD 6746'	PBTD -	Producing Interval 6670' - 6746'	Completion Date 9-28-49
Tubing Diameter 2"	Tubing Depth 6743'	Oil String Diameter 5 1/2"	Oil String Depth 6670'	

Perforated Interval(s)
-

Open Hole Interval 6670' - 6746'	Producing Formation(s) Lower Clearfork
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	4-30-62	8	22.5	2	2811	-
After Workover	6-23-62	53	445.2	-	8400	-

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>Lester G. Clements</i>	Name R. A. Lowery	Original Signed By R. A. LOWERY
Title	Position District Exploitation Engineer	
Date	Company Shell Oil Company	