

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-06375

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER Water Injector

2. Name of Operator
Shell Western E&P, Inc.

7. Lease Name or Unit Agreement Name
NORTHEAST DRINKARD UNIT

3. Address of Operator
P.O. Box 576, Houston, TX 77001 Shirley Galik - 5239 WCK

8. Well No.
315

4. Well Location
Unit Letter S : 1980 Feet From The South Line and 1880 Feet From The West Line

9. Pool name or Wildcat
NORTH EUNICE BLINEBRY-TUBB-DRINKARD

Section 2 Township 21S Range 37E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3490' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: CONVERT TO INJECTOR ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/31/96 To 2/08/96

POH w/Inj Eqmt. Tag TOC @ 6052'. DO cmt to 6360'. Tst csg to 500 psi. Run GR/CNL/CCL from 4360 to 6360'. Perf the following Blinbry intervals: 5786-96, 5818-66, 5896-5918, and 5926-54. RIH with RBP and PKR. Set RBP @ 6000'. AT perfs 5896-5954. Reset PKR @ 5890. AT Perfs 5818-66. Reset PKR @ 5800'. AT perfs 5786-96. Reset PKR @ 5775. AT 5786-5954 using 20% NEFE HCL acid. Rel Pkr and ret RBP. RIH w/Guiberson Uni VI Pkr and set @ 5698'. Test csg to 500 PSI for 30 min (chart attached). Install well head. CTI.
Return to Injector.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Galik TITLE Engineering Assistant DATE 11/26/96

TYPE OR PRINT NAME Shirley A. Galik TELEPHONE NO. 713/544-4219

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE JAN 13 1997

CONDITIONS OF APPROVAL, IF ANY:

JOBA



